



WESTERN LAND SERVICES

February 22, 2008

Utah Division of Oil, Gas & Mining
Diana Mason
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RE: Delta Petroleum Corporation - Federal #15-33, Federal #13-11 & Federal #11-24 wells.

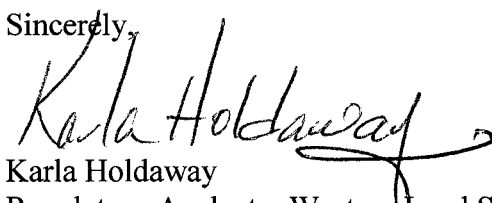
Dear Diana:

Delta Petroleum Corporation "Delta" proposes to drill the Federal #15-33 well situated in T22S – R16E; Section 15: NW/SE; The Federal #-13-11 well situated in T22S – R16E; Section 13: NW/NW; And the Federal #11-24 well situated in T22S – R16E; Section 11: SE/SW; where the Department of Interior – Bureau of Land Management is the surface and mineral owner.

Enclosed you will find the APD/SUP/Drilling Plan/Certification Letter/Exception Location Letter, along with other necessary documents for the approval of these wells.

If you have any questions regarding the submittal, please contact me at (435) 896-5501 or on my mobile (435) 979-2900.

Sincerely,



Karla Holdaway
Regulatory Analyst – Western Land Services
Authorized Agent for Delta Petroleum Corporation.

RECEIVED
FEB 28 2008
DIV. OF OIL, GAS & MINING

FORM 3

APPLICATION FOR PERMIT TO DRILL			5. MINERAL LEASE NO: UTU-82152	6. SURFACE: Federal
1A. TYPE OF WORK: DRILL <input checked="" type="checkbox"/> REENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/>			7. IF INDIAN, ALLOTTEE OR TRIBE NAME: n/a	
8. TYPE OF WELL: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER _____ SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>			8. UNIT or CA AGREEMENT NAME: n/a	
2. NAME OF OPERATOR: Delta Petroleum Corporation			9. WELL NAME and NUMBER: Federal #15-33	
3. ADDRESS OF OPERATOR: 370 17th Street, #4300 CITY Denver STATE CO ZIP 80202		PHONE NUMBER: (303) 575-0323	10. FIELD AND POOL, OR WILDCAT: Exploratory	
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,951' FSL, 1,562 FEL AT PROPOSED PRODUCING ZONE: Same as Surface			11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 22S 16E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: Approximately 8 miles Southeast of Green River, Utah			12. COUNTY: Grand	13. STATE UTAH
15. DISTANCE TO NEAREST PROPERTY OR LEASE LINE (FEET) 1,562'	16. NUMBER OF ACRES IN LEASE: 1,532.51		17. NUMBER OF ACRES ASSIGNED TO THIS WELL: 40	
18. DISTANCE TO NEAREST WELL (DRILLING, COMPLETED, OR APPLIED FOR) ON THIS LEASE (FEET) None	19. PROPOSED DEPTH: 9,650		20. BOND DESCRIPTION: BLM Bond #UTB000200	
21. ELEVATIONS (SHOW WHETHER DF, RT, GR, ETC.): 4,292' GR	22. APPROXIMATE DATE WORK WILL START: 3/10/2008		23. ESTIMATED DURATION: 60 days	

PROPOSED CASING AND CEMENTING PROGRAM							
SIZE OF HOLE	CASING SIZE, GRADE, AND WEIGHT PER FOOT			SETTING DEPTH	CEMENT TYPE, QUANTITY, YIELD, AND SLURRY WEIGHT		
24"	20"			40	Redi Mix		
17-1/2"	13 3/8"	54.5#	J55 BTC	1,550	Lead: 550 sx	PremiumLite	2.53 yld 12#
					Tail: 435 sx	Pozmix	1.80 yld 13.5#
12-1/4"	9 5/8"	43.5#	P110 LTC	5,665	Lead: 1200 xs	Pozmix	1.89 yld 12.5#
					Tail: 700 sx	Class G	1.15 yld 15.8#
8-1/2"	5-1/2"	23#	HCP110-	9,650	Lead: 300 sx	Class G	1.17 yld 17#
			LTC		Tail: 1350 sx	Class G	1.17 yld 17.6#

ATTACHMENTS	
25. VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES:	
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER <input type="checkbox"/> EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER	<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN <input type="checkbox"/> FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER

NAME (PLEASE PRINT) Terry L. Hoffman TITLE Regulatory Manager

SIGNATURE Terry L. Hoffman DATE 02-22-08

(This space for State use only)

Approved by the
Utah Division of
Oil, Gas and Mining

API NUMBER ASSIGNED 43-019-31573

APPROVAL

RECEIVED
FEB 28 2008
DIV. OF OIL, GAS & MINING

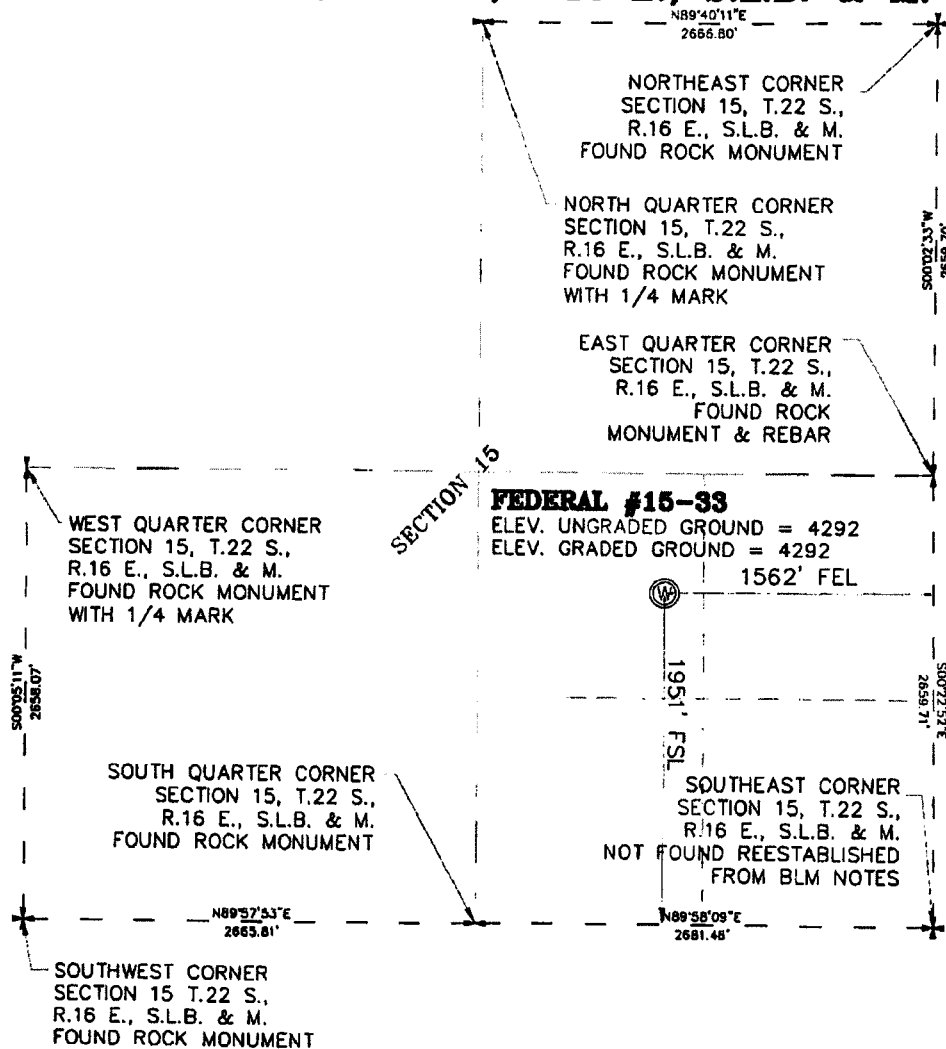
(11/2001)

**Federal Approval of this
Action is Necessary**

Date: 03-05-08
(See Instructions on Reverse Side)
By: [Signature]

CONFIDENTIAL

SECTION 15, T.22 S., R.16 E., S.L.B. & M.



BASIS OF BEARING

BASIS OF BEARING USED WAS 500°02'33"W BETWEEN THE NORTHEAST CORNER AND THE EAST 1/4 CORNERS OF SECTION 15 T.22 S., R.16 E., S.L.B. & M.

WELL LATITUDE: 38°53'50.231"N OR 38.897286
 WELL LONGITUDE: -110°08'19.182"W OR -110.138662

PROJECT

DELTA PETROLEUM CORPORATION
 WELL LOCATION, LOCATED AS SHOWN
 IN THE NW 1/4 OF THE SE 1/4 OF
 SECTION 15, T.22 S., R.16 E., S.L.B. & M.
 GRAND COUNTY, UTAH

LEGEND



SECTION CORNER AS NOTED
 QUARTER CORNER AS NOTED
 PROPOSED WELL LOCATION



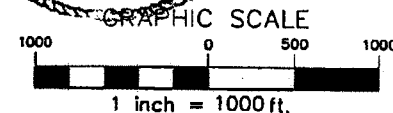
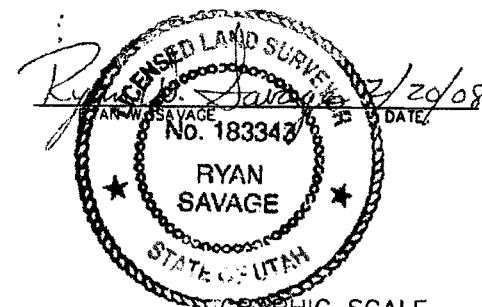
NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
 FEDERAL #15-33 WELL
 LOCATED IN THE NW 1/4 OF THE SE 1/4 OF
 SECTION 15, T.22 S., R.16 E., S.L.B. & M.
 GRAND COUNTY, UTAH.

BASIS OF ELEVATION

ELEVATION BASED ON TRIANGULATION STATION ABRES
 LOCATED IN THE SE 1/4 OF SECTION 34, T.22 S.,
 R.17 E., S.L.B. & M.
 ELEVATION USED 4451.95

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER
 MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
 CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Savage Surveying, Inc.

1925 South Industrial Park Rd.
 Richfield, UT 84701
 Office: 435-896-8635
 Fax: 435-896-0220



WELL LOCATION PLAT FOR

FEDERAL #15-33

DESIGNED BY	DRAWN BY	DATE	PROJECT NUMBER	SHEET NUMBER
T.K.S.	R.W.S.	02-20-08	0708-0095	1

CONFIDENTIAL



February 22, 2008

Utah Division of Oil, Gas & Mining
Diana Mason
1594 W. N. Temple Suite 1210
Salt Lake City, Utah 84114-5801

RE: Delta Petroleum Corporation requests permission to drill the Federal #15-33 well

Diana:

Pursuant to Rule R649-3-3 of the State's Oil & Gas Conservation regulations, Delta Petroleum Corporation hereby makes application for approval to drill the Federal #15-33 well situated in Township 22 South – Range 16 East; Section 15: NW/SE (1,951' FSL – 1,562' FEL) on lands administered by the Department of Interior – Bureau of Land Management (BLM). Both the surface and minerals are held by the BLM. The BLM has leased the minerals out to Delta under lease number UTU – 82152.

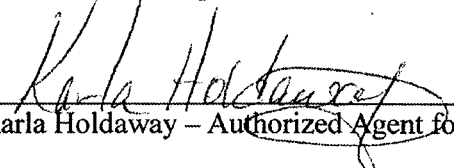
Delta Petroleum Corporation (Delta) proposes to drill the Federal #15-33 well to a total depth of 9,650 feet and is an exception to Rule R649-3-3. Delta is the only leasehold owner and operator within a 460 foot radius of the bore hole.

Delta proposes to use a vertical drilling program for the Federal #15-33 well. The Federal #15-33 was moved outside of the legal drilling window due to terrain features and existing ephemeral drainages. The Federal #15-33 was surveyed in a flat area requiring minimal dirt construction and is situated near the existing access road. The proposed access route and well location provides the most environmentally sensitive option.

Attached hereto is a plat as required by the Commissions rules and regulations.

Respectfully submitted,

Delta Petroleum Corporation

By 

Karla Holdaway – Authorized Agent for Delta Petroleum Corporation

Bureau of Land Management
Moab Field Office
Moab, Utah
Application for Permit to Drill

TIGHT HOLE STATUS

Company: Delta Petroleum Corporation

Well No. Federal #15-33

Location: Sec.15-T22S-R16E

Lease No. UTU-82152

On-Site Inspection Date: 1-31-08

All operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR § 3100 & 43 CFR § 3160), Onshore Oil and Gas Orders, the approved plan of operations and the conditions of approval. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Pursuant to Title V of the Federal Land Policy and Management Act (FLPMA) of October 21, 1976 (43 U.S. C. 1761) a right-of-way grant is being requested with this Application for Permit to Drill (APD). The right-of-way grant would be issued for the "off-lease" access road and pipelines described in part B, the Thirteen Point Surface Use Plan.

A. DRILLING PROGRAM

1. Surface Formation and Estimated Formation Tops:

	<u>MD</u>
Morrison-Brushy Basin	0'
Morrison-Salt Wash	58'
Entrada	353'
Carmel	912'
Navajo	1,085'
Kayenta	1,503'
Wingate	1,582'
Chinle	1,965'
Shinarump	2,348'
Moenkopi	2,409'
Sinbad ls.	2,825'
White Rim	3,012'
Cutler	3,295'
Hermosa	3,679'
Paradox Salt	5,664'
Pinkerton Trail	9,389'
Total Depth	9,650'

2. Estimated Depth at Which Oil, Gas, Water or Other Mineral Bearing Zones are Expected to be Encountered:

Expected Oil & Gas Zones:

Primary Targets: Paradox Salt @ 5,664'

Secondary Targets: Morrison-Salt Wash @ 58', Cutler @ 3,295' & Hermosa @ 3,679'

Expected Water Zones:

Primary Targets: Morrison-Salt Wash @ 58', Entrada @ 353', Navajo @ 1,085',
Winnegate @ 1,582', White Rim @ 3,012', Cutler @ 3,295' &
Hermosa @ 3,679'

Secondary Target: Paradox Salt @ 5,664'

All fresh water and prospectively valuable minerals encountered during drilling will be recorded by depth and will be cased and cemented. When possible, water flow rates will be measured and samples will be taken and analyzed with the results being submitted to BLM. All oil and gas shows will be tested to determine commercial potential.

3. Pressure Control Equipment: Include schematics of the BOP and choke manifold, and describe testing procedures:

A 5,000 BOP will be used on the surface casing while drilling the intermediate section. It will be a 13-5/8", 5,000 psi Double gate Hydraulic BOP with one (1) blind ram and two (2) pipe rams and Annular Preventer; equipped with a 5,000 psi manual choke manifold. The BOP will be tested and charted using BOP tester and test plug to stack working pressure. The Annular Preventer will be tested to 50% of rated working pressure. All tests will be recorded in the Driller's log book. Pipe rams will be function tested daily and blind rams tested each trip. See attached schematic for a typical 5,000 psi BOP.

A 10,000 BOP will be used on the intermediate casing while drilling the Paradox section. It will be a 11", 10,000 psi Double gate Hydraulic BOP with one (1) blind ram and two (2) pipe rams and Annular Preventer; equipped with a 10,000 psi manual choke manifold. The BOP will be tested and charted using BOP tester and test plug to stack working pressure. The Annular Preventer will be tested to 50% of rated working pressure. All tests will be recorded in the Driller's log book. Pipe rams will be function tested daily and blind rams tested each trip. See attached schematic for a typical 10,000 psi BOP.

BOP systems will be consistent with API RP 53 and Onshore Oil and Gas Order No. 2. Pressure tests of the surface casing and all BOP equipment potentially subject to pressure will be conducted before drilling the surface casing shoe. Blowout preventer controls will be installed prior to drilling the surface casing shoe and will remain in use until the well is completed or abandoned. Ram preventers shall be inspected and operated each trip (no more than once a day is necessary), and annular preventers shall be inspected and operated weekly to ensure good mechanical working order. These inspections shall be recorded in the drilling log and in the daily drilling report.

4. Casing Program and Auxiliary Equipment: Include casing size, weight, grade, thread and coupling, setting depth and condition (new or acceptably reconditioned):

Hole Size	Setting Depth	Size (OD)	Weight, Grade & Joint	Condition
24"	40'	20"	Conductor	New
17-1/2"	1,550'	13-3/8"	54.5#, J-55, BT&C	New
12-1/4"	5,665'	9-5/8"	43.5#, P-110, LT&C	New
8-1/2"	9,650'	5-1/2"	23#, HCP-110, LT&C	New

	API Rating/Safety Factor		
	Collapse (psi) a	Burst (psi) b	Tension (1,000#) c
Surface – 13-3/8"	1,130/1.21	2,730/2.92	909/9.62
Intermediate – 9-5/8"	4,420/1.57	8,700/3.09	1,106/4.88
Production – 5-1/2"	16,060/1.79	16,400/1.82	643/3.17

a – Based on full evacuation and the following EMW on backside:

Surface 9.0 ppg; Intermediate 9.0 ppg & Production 16.0.

b – Based on no fluid on backside and following gradient inside:

Surface 9.0 ppg; Intermediate 9.0 ppg & Production 1.60

c – Based on buoyed string weight in following EMW fluid:

Surface 8.6 ppg; Intermediate 8.6 ppg & Production 12.0

5. Cement: Include the cement type, density, yield, additives and amount used in setting each casing string. Also include the anticipated cement fill-up. If stage cementing, describe techniques:

Depth	# sxs	Cement Type	(#/gal)	Weight (cu. ft./sx)	Yield TOC
0-1,550'	Lead 550	Premium Lite	12	2.53	0'
	Tail 435	Pozmix	13.5	1.80	1,000'
1,550-5,665'	Lead 1,200	Pozmix	12.5	1.89	0'
	Tail 700	Class G	15.8	1.15	4,000'
5,665-TD	Lead 300	Class G	17	1.17	4,000'
	Tail 1,350	Class G	17.6	1.17	4,900'

Surface casing shall be cemented back to surface. Centralizers shall be run, at a minimum, on the bottom three joints of each casing string.

6. Mud Program and Circulating Medium: Include mud components and weights. When air drilling, also include: length and location of blooie line; description of the auto ignitor; description of the deduster equipment; and amounts, types and characteristics of stand-by mud:

Depth	Type	Weight	Viscosity	Water Loss
0-1,550'	Water	+/- 8.5	+/- 28	nc
1,550-5,665'	LSND	+/- 8.5	+/- 28	nc
5,665-TD'	OBM	+/- 16.5	+/- 44	+/-10

Due to potential for contamination of usable quality water aquifers, chromates are banned from Federal leases.

Sufficient mud materials will be stored on location to maintain well control and combat lost circulation problems that might reasonably be expected.

7. Coring, Logging and Testing Program:
 Testing: DST's are not planned
 Logging: PEX (Laterlog)-Sonic Scanner, Depth TBD
 Coring: None

Initial opening of drill stem test tools will be restricted to daylight hours.

8. Abnormal Conditions, Bottom Hole Pressures and Potential Hazards: Include anticipated bottom hole pressure and/or pressure gradient. Also list anticipated lost circulation zones, abnormal temperature zones and possible hydrogen sulfide bearing zones:
- a. Abnormal Temperatures – None expected
 - b. Hydrogen Sulfide (HTS) – None expected
 - c. Possible Loss Circulation Zones: Surface to +/-6,000'
 - d. Possible High Pressure Zones: Clastic breaks within Paradox Salt (water, gas, oil)
 - e. Possible Salt Zones: +/-6,000' to TD
 - f. ABHP (by interval)

<u>Interval</u>	<u>ABHP*</u>	<u>ABHP - .22 psi/ft (MMS)</u>	<u>BOPE</u>
0-2,000'	874 psi (8.4 ppg PP)	NA	NA, no BOPE
2,000-6,000'	2715 psi (8.7 ppg PP)	1395 psi	13-5/8" 5M
6,000-9,000'	5616 psi (12.0 ppg PP)	3636 psi	11" 5M**
9,000-TD	8986 psi (16.0 ppg PP)	6610 psi	11" 10M

* Pore pressures listed are based on historical analog wells in the area.

**10M BOPE scheduled to be installed from 6,000 to TD.

9. Any Other Aspects of this Proposal that should be addressed:
 None

B. THIRTEEN POINT SURFACE USE PLAN

The dirt contractor will be provided with an approved copy of the surface use plan of operations before initiating construction.

1. Existing Roads:

- a. Proposed route to location (submit a map depicting access and well location, 1:100,000 scale). See attached Overview and APD maps.
- b. Location of proposed well in relation to town or other reference point:
The well location is approximately 8 miles south of Green River, Utah.
- c. Plans for improvement and/or maintenance of existing roads: Existing county roads will be upgraded and maintained as necessary.
- d. Other: NA

2. Planned Access Roads (1:24,000 scale: 12 inch surveyor stakes):

- a. Location (centerline): Refer to construction diagrams, Sheets RD-1 through RD-9 and APD Map.
- b. Length of new access to be constructed: 0.4 miles on lease
- c. Length of existing roads to be upgraded: 4.4 miles
- d. Maximum total disturbed width: approximately 75 feet
- e. Maximum travel surface width: 12 feet without turnouts
- f. Maximum grades: 10%
- g. Turnouts: 17
- h. Surface materials: 6 inch minus granular barrow
- i. Drainage (crowning, ditching, culverts, etc): none
- j. Cattleguards: none
- k. Length of new and/or existing roads which lie outside the lease or unit boundary for which a BLM right-of-way is required: 0.2 miles
- l. Other:

Surface disturbance and vehicular travel will be limited to the approved location and access road. Any additional area needed must be approved by BLM in advance.

If a right-of-way is necessary, no surface disturbing activities shall take place on the subject right-of-way until the associated APD is approved. The holder will adhere to conditions of approval in the Surface Use Program of the approved APD, relevant to any right-of-way facilities.

If a right-of-way is secured, boundary adjustments in the lease or unit shall automatically amend this right-of-way to include that portion of the facility no longer contained within the lease or unit. In the event of an automatic amendment to this right-of-way grant, the prior on-lease/unit conditions of approval of this facility will not be affected even though they would now apply to facilities outside of the lease/unit as a result of a boundary adjustment. Rental fees, if appropriate shall be recalculated based on the conditions of this grant and the regulations in effect at the time of an automatic amendment.

If at any time the facilities located on public lands authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change) the BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental, or other financial obligations determined by the BLM.

If the well is productive, the access road will be rehabilitated or brought to Resource (Class III) Road Standards within 60 days of dismantling the rig. If upgraded, the access road must be maintained at these standards until the well is properly abandoned. If this time frame cannot be met, the Field Office Manager will be notified so that temporary drainage control can be installed along the access road.

3. Location of Existing Wells: On a map (1:24,000 scale), show the location of all water, injection, disposal, producing and drilling wells within a one mile radius of the proposed well, and describe the status of each.

No existing wells of any type exist within a one mile radius of this proposed well.

4. Location of Production Facilities:

- a. On-site facilities: If the well is a producer on-site facilities will be applied for and installed.
- b. Off-site facilities: None
- c. Pipelines: If the well is a producer pipelines will follow the proposed access route. Delta Petroleum Corporation proposes to install a natural gas and condensate pipeline alongside road accesses to connect the wells proposed in this APD to the Greentown Pipeline Gathering System. A 65 foot ROW would be established for construction alongside the road right-of-way. The route was selected to follow existing corridors to minimize surface disturbance. The pipelines will vary in size up to 12" though most laterals. The lines will be constructed out of steel with an external coating for corrosion protection and buried at a minimum depth of three feet to reduce visual impacts and improve the safety and integrity of the pipelines. The proposed steel pipelines will be buried or surface-laid, depending on soil conditions and well status. The determination to bury or surface lay the pipelines will be made by the Authorized Officer at the time of construction.

Delta Petroleum Corporation intends on stringing the pipeline on the surface, welding many joints into long lengths, dragging the long lengths into position and then completing a final welding pass to join the long lengths together. The welded joints will either remain on the surface or will be placed within the trench, dependent on the scenario. Delta intends on connecting the pipeline together utilizing conventional welding technology.

The ROW will then be reclaimed to as close as possible to the original topography then reseeded with the approved BLM seed mixture.

- d. Other: All permanent (in place for six months or longer) structures constructed or installed (including oil well pump jacks) will be painted a flat, nonreflective color to match the standard environmental colors, as determined by the Rocky Mountain Five-State Interagency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) may be excluded. Colors will be as follows: Colors will match the surrounding soils and vegetation.

All site security guidelines identified in 43 CFR § 3162.7-5 and Onshore Oil and Gas Order No. 3 shall be followed.

If a gas meter run is constructed, it will be located on lease within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and will be buried downstream of the meter until it leaves the pad. Meter runs will be housed and/or fenced. The gas meter shall be calibrated prior to first sales and shall be calibrated quarterly thereafter. All gas production and measurement shall comply with the provisions of 43 CFR § 3162.7, Onshore Oil and Gas Order No. 5, and American Gas Association (AGA) Report No. 3.

If a tank battery is constructed on this lease, it will be surrounded by a berm of sufficient capacity to contain 1½ times the storage capacity of the largest tank. All loading lines and valves will be placed inside the berm surrounding the tank battery. All oil production and measurement shall conform to the provisions of 43 CFR § 3162.7 and Onshore Oil and Gas Order No. 4. If water is produced from the well; steel coated water tanks will be used.

5. Location and Type of Water Supply:

All water needed for drilling purposes will be obtained from (describe location and/or show on a map): Municipal water from Thompson Springs, Utah.

6. Source of Construction Material:

Pad construction material will be obtained from (if the source is Federally owned, show location on a map).

Materials needed will be obtained from a private source.

The use of materials under BLM jurisdiction will conform to 43 CFR § 3610.2-3.

7. Methods of Handling Waste Disposal:

Describe the methods and locations proposed for safe containment and disposal of waste material, e.g. cuttings, produced water, garbage, sewage, chemicals, etc.

The reserve pit will be lined with (native material, bentonite, synthetic material): The pit will be lined with 12 mil, or greater depending on the pit substrate, thick polyethylene nylon reinforced liner material.

The reserve pit will be built with a divider in the middle to keep the fresh water cuttings separate from the oil base mud (OBM) cuttings. The lower portion of the hole (below the intermediate casing) will be drilled with an OBM using a "closed loop" system whereby all liquid mud will be contained in steel tanks. A flat tank will be used to collect the dry cuttings from the shale shakers and the centrifuge. These cuttings will be transferred from the flat tank to the isolated side of the reserve pit for storage.

Treatment of oil and water based cuttings shall commence as soon as possible after the drilling rig is moved off the location. At the conclusion of the drilling of the well these OBM dry cuttings will be further solidified with fly ash using a track hoe to thoroughly mix all cuttings. The solidified cuttings will be buried in the pit during remediation of the location. All liquid OBM remaining at the conclusion of the well will be stored in steel tanks and transferred to the next drilling location. If pit closure cannot be initiated immediately after the drilling has been completed, the oil-based cuttings shall be netted and fenced to prevent birds and other animals from exposure to the fluids. Any free oil on the pits resulting from operations or bleeding from the oil-based cuttings shall be removed immediately and recycled or disposed at an approved waste oil treatment facility.

Drilling fluids utilized in the oil-based mud system will be mixed in a closed circulating system and transferred into steel tanks on location designed specifically for the containment of the oil-based fluids. These fluids will be recycled during the drilling operation by centrifuging the return to separate the drilled cuttings from the oil-based fluids. Separated cuttings will be deposited into the reserve pit for treatment, as noted above, and the fluids will be recycled back into the closed mud system (steel tanks) for continued use during drilling. A temporary containment berm will be constructed around these storage tanks capable of holding 5 times the volume of the capacity of the largest tank within the berm. The berm will be lined with a synthetic impermeable material to contain any potential spills.

Upon completion of drilling operations any remaining oil-based fluids will be removed from the well location and disposed of in accordance with the appropriate State and Federal regulations.

The reserve pit will be located: See construction diagrams, Sheet PAD. The pit walls will be sloped at no greater than 2 to 1.

The reserve pit shall be located in cut material, with at least 50% of the pit volume being below original ground level. Three sides of the reserve pit will be fenced before drilling starts. The fourth side will be fenced as soon as drilling is completed, and shall remain until the pit is dry. As soon as the reserve pit has dried, all areas not needed for production will be rehabilitated.

The reserve pit will be used for the disposal of waste mud and drill cuttings. All borehole fluids will be contained in the reserve pit. All appropriate measures will be taken to prevent leakage into the substratum or onto the surface. All appropriate measures will be taken to prevent overflow, and a minimum of 2 feet of freeboard will be maintained in the reserve pit. It will be constructed on the well pad. See construction diagrams, Sheet PAD.

Wastewater will not be discharged on the surface at this site and the drilling of the well will not require a wastewater management plan.

All rubbish and debris will be kept in containers on the well site, and will be hauled to an approved disposal site upon completion of drilling and completion operations and as needed during such operations. There will be no chemical disposal of any type. Self-contained, portable toilets will be used for human waste, and the waste will be disposed at an approved landfill. Sanitation will comply with local and state regulations for the disposal of human waste.

8. Ancillary Facilities: Trailers, garbage containers and portable toilets.

9. Well Site Layout: Depict the pit, rig, cut and fill, topsoil, etc. on a plat with a scale of at least 1"=50'. See construction diagrams, Sheet PAD.

All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR § 3162.6.

Access to the well pad will be from: See construction diagrams, Sheet PAD.

The blooie line will be located: At least 100 feet from the well head.

To minimize the amount of fugitive dust and spray escaping from the blooie pit, the following blooie line deflection method will be employed: water injection

10. Plans for Restoration of the Surface:

The top 2 to 3 inches of topsoil material will be removed from the location and stockpiled separately on: adjacent to the pad

Topsoil along the access road will be reserved in place adjacent to the road.

Immediately upon completion of drilling, all equipment that is not necessary for production shall be removed.

The reserve pit and that portion of the location not needed for production will be reclaimed.

Before any dirt work to restore the location takes place, the reserve pit must be completely dry.

All road surfacing will be removed prior to the rehabilitation of roads.

Reclaimed roads will have the berms and cuts reduced and will be closed to vehicle use.

All disturbed areas will be recontoured to replicate the natural slope.

The stockpiled topsoil will be evenly distributed over the disturbed area.

The abandonment marker will be one of the following, as specified by BLM:

- 1) at least four feet above ground level,
- 2) at restored ground level, or
- 3) below ground level.

In any case the marker shall be inscribed with the following: operator name, lease number, well name and surveyed description (township, range, section and either quarter-quarter or footages).

Reclamation of the surface will commence as soon after construction, drilling and well completion are concluded, as is practicable. In the event of a dry hole, the drill site and roadways will be restored to their original condition within 180 days after plugging date of the well, depending on weather and other extenuating circumstances.

All junk, debris, or other foreign material must be removed before initiating any dirt work to restore the location. The fence around the reserve pit will be maintained in good repair during the drilling operations and will be completed by constructing the fourth side while the pit is drying. It will remain in place until the pit is completely dry and the site restoration begins. All fences will be four strand barbed wire.

The reserve pit and that portion of the location and access road not needed for production or production facilities will be reclaimed. All stockpiled topsoil, in proportion to the area being reclaimed, will be used in reclaiming areas without an on-going operation.

Site reclamation will include:

- Removing the road base material from the access road and any other surface that may be covered by such material;
- Recontouring the location to approximate natural contours, to the extent practicable; evenly redistributing stockpiled topsoil over the recontoured areas;
- Scarifying recontoured areas, including the access road, by use of a disk or harrow prior to seeding; and
- Drilling or broadcasting seeds.

The seed mix and rate used will be that recommended by the Authorized Officer. Seed will be drilled where-ever possible. If the seed is broadcast, then a harrow or some other implement will be dragged over the seeded area to assure seed coverage. The seed will be certified, pure live seed, and the seed tags will be available if requested by the Authorized Officer. Certified weed free seed will be used to rehabilitate reclaimed land.

All hillsides and other places where the contractor has moved earthen materials to facilitate operations, will be restored to as near original condition as practical. The surface of the re-contoured land will be left in a slightly roughened condition to collect precipitation and to promote seed germination. The site will be fenced with four strand barbed until vegetation is reestablished.

Road base material, used in the construction of the access road and pad, will be removed from the site and disposed in a proper manner. If the reserve pit has adequate capacity, then some or all of the gravel will be buried in the reserve pit, provided that the gravel is not contaminated by oil or other waste materials. The access road will be recontoured using of an excavator or similar equipment, rather than simply ripping the surface.

Culverts will be removed from the site and disposed in an approved landfill. The concrete cellar will be removed from the site and similarly disposed in a landfill, or with the approval of the Authorized Officer may be broken down into small pieces and buried during the Recontouring on the site.

During the life of the project and until the site is released from liability for reclamation, the project will be inspected at least annually for noxious weeds. If invasive noxious weeds are found, the weeds will be treated to eliminate further reproduction (spread), and treatment shall continue until the weeds have been eradicated. If noxious weeds are found, the BLM will be notified of their occurrence.

11. Surface and Mineral Ownership:

The surface of the proposed well site is federally owned and is administered by the Bureau of Land Management, United States Department of Interior.

12. Other Information:

- a. Archeological Concerns: A cultural survey was completed by Western Land Services and two sites were identified. They were recommended as not eligible for inclusion on the National Register of Historic Places.

The operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the BLM Field Office. Within five (5) working days, the BLM will inform the operator as to:

- whether the materials appear eligible for the National Register of Historic Places;
- the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
- a time frame for the BLM to complete an expedited review under 36 CFR § 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the BLM are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the BLM will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible for mitigation costs. The BLM will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the BLM that the required mitigation has been completed, the operator will then be allowed to resume construction.

b. Other:

Heavy equipment, used to construct and rehabilitate the well pad and access road, will be cleaned and/or sprayed to remove any noxious or invasive weeds and seeds, prior to being moved to the project site. Any other equipment and vehicles, that have been used in other locations, where noxious weeds or seeds could have attached to the equipment, will also be sprayed and/or cleaned.

Any accumulation of hydrocarbons in the reserve pit will be removed and recovered for sale unless it is determined by the Authorized Officer to be waste oil. All waste oil will be disposed of properly at approved facilities.

For reclamation, the pit liner, which is exposed above the cuttings, will be cut and removed from the site and disposed in an authorized landfill. The reserve pit will be backfilled to slightly above grade to allow for settling of the unconsolidated fill material.

All equipment and vehicles will be confined to the access roads and well pad.

Any facilities in an existing right of way that are damaged as a result of the oil and gas operations will be repaired or replaced.

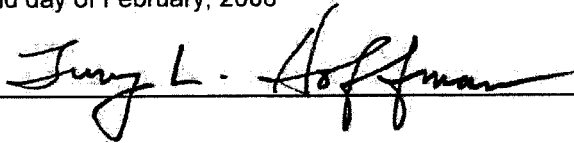
Fire suppression equipment will be available to suppress any wildfires caused by construction or related activities. In the event of a wildfire, the Moab Fire Center will be notified (435)259-1850.

13. Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of State and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

Executed this 22nd day of February, 2008

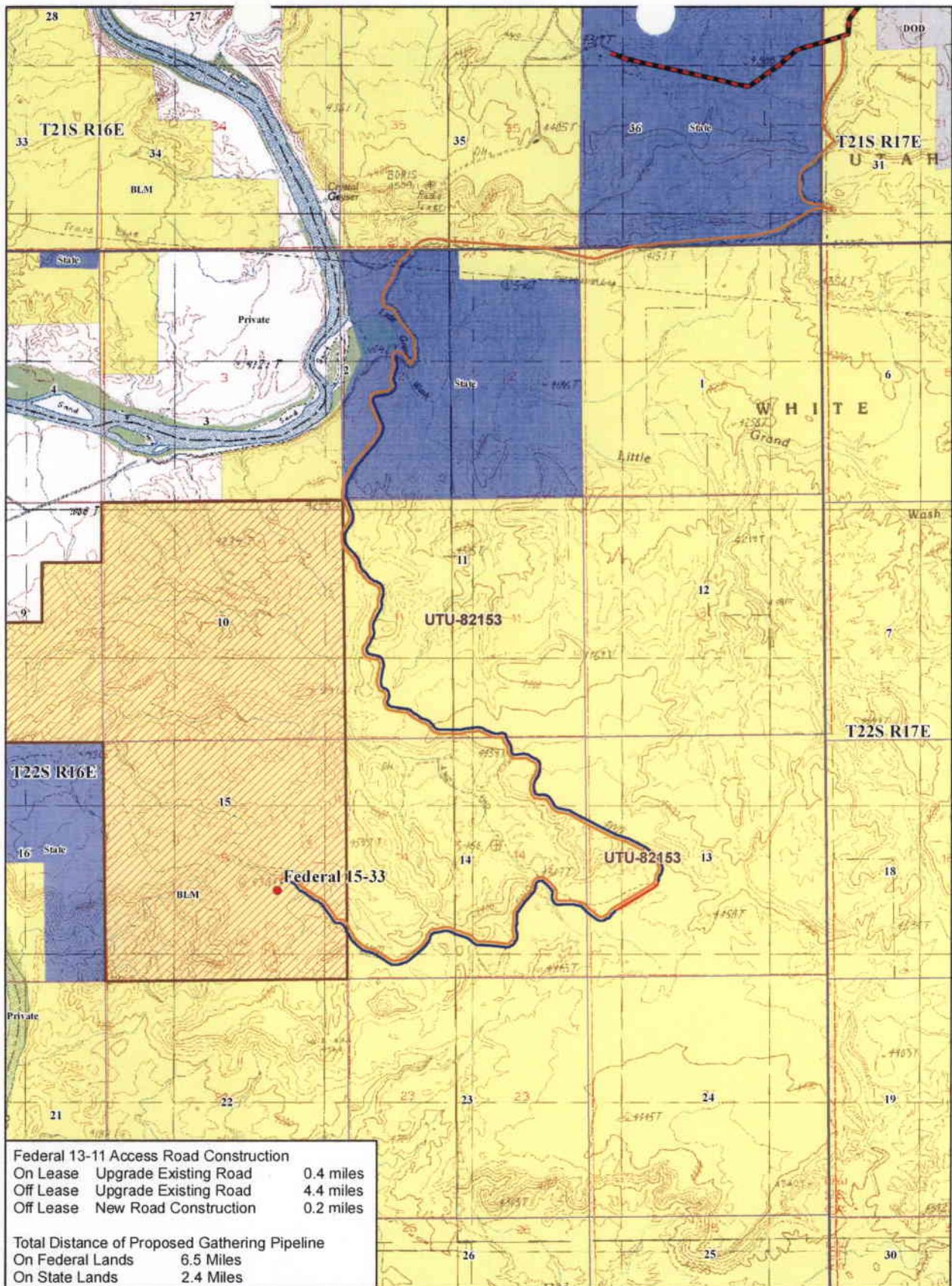
Signature: _____

A handwritten signature in black ink, reading "Terry L. Hoffman", is written over a horizontal line.

Terry L. Hoffman
Regulatory Manager
370 17th Street., Suite 3400
Denver, CO 80202

303.575.0323 (Office)
303.250.0619 (Cell)

terry@deltapetro.com



Referenced Green River & Green River NE Utah, 7.5' USGS Quadrangle Maps

Legend	
● Well	UTU-82152
— Upgrade Existing Class D Road	BLM
— New Road	DOD
— Greentown Discharge Pipeline	STATE
— Greentown Pipeline Gathering System	

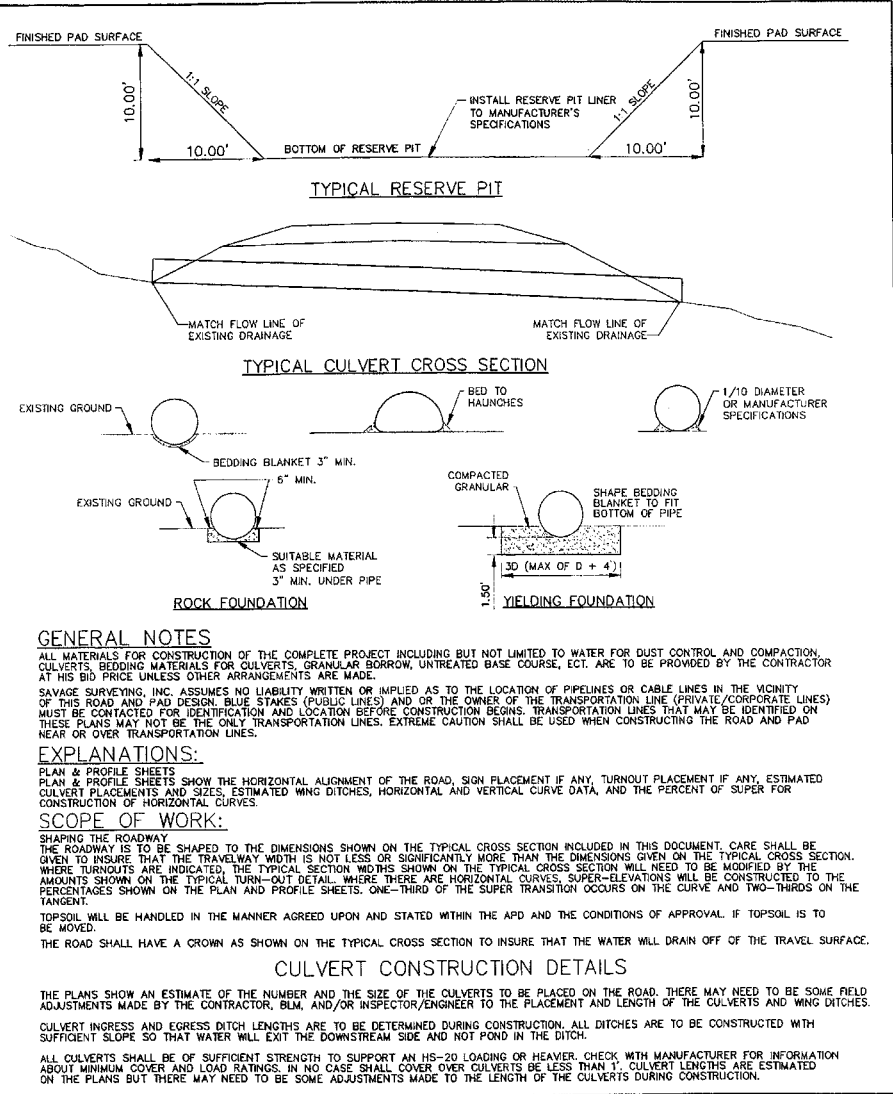
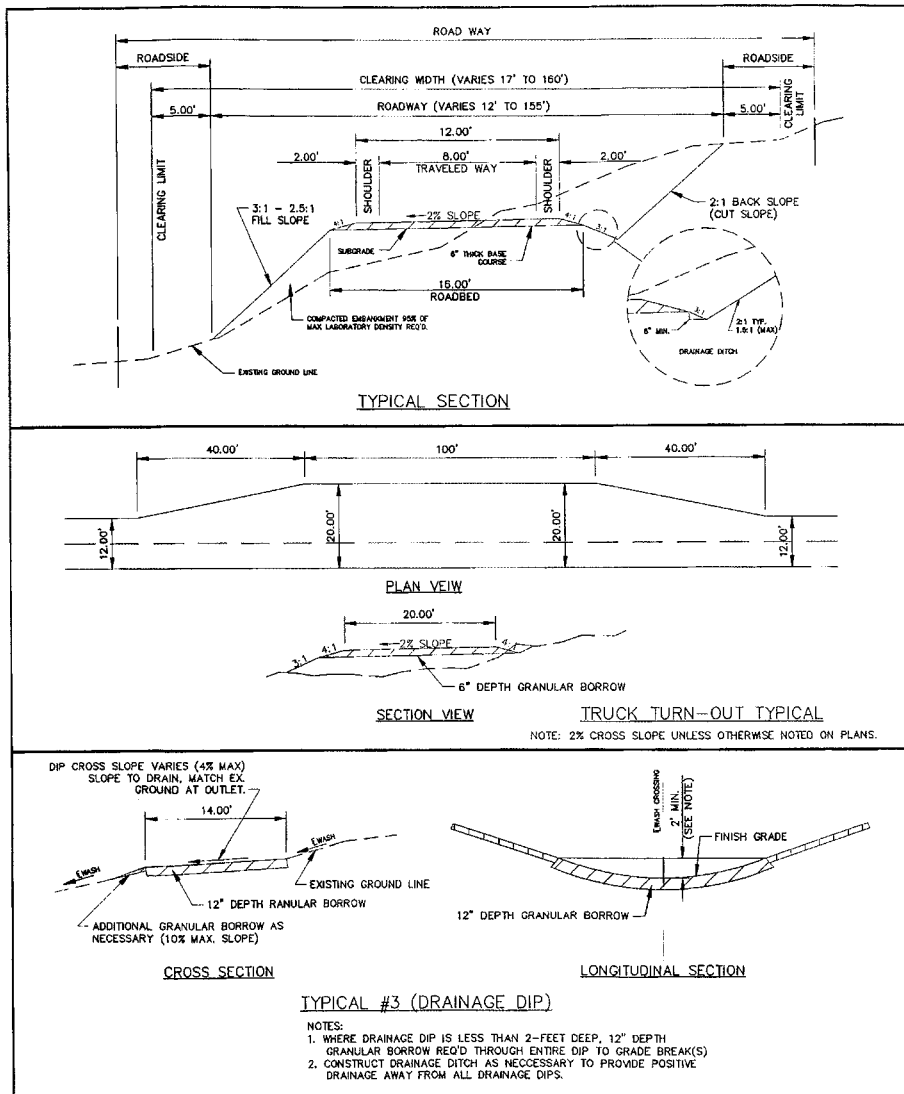


APD MAP

Delta Petroleum	
Federal 15-33	
 WESTERN LAND SERVICES Richfield, UT 84701 (435) 896-5501	
CONFIDENTIAL	
Prepared By: DTJ	Date: Feb. 22, 2008

No warranty is made for data usage purposes other than those intended by Western Land Services. Maps are created as part of a GIS that compiles records, information, and data from various sources. This data experiences frequent updates and accordingly, WLS shall not be liable for any errors or omissions herein.

CONFIDENTIAL



Savage Surveying, Inc.
Ryan W. Savage, P.E.
PO Box 282
2716 18th W
Pawnee, LA 70751
Phone: 408-664-8205
Fax: 408-664-8208
Cell: 408-201-1345



TYPICAL SECTIONS FOR FEDERAL #15-33 DELTA PETROLEUM

ENGINEER	SCALE	SHEET NO.
CHECKED	1"=10'	
DRAWN	PROJECT 0708-0282	T-1
D.G.	DATE 02/20/08	

DELTA PETROLEUM CORPORATION
 FEDERAL #15-33
 SECTION 15, T.22 S., R.16 E., S.L.B. & M.
 ELEV. UNGRADED GROUND AT WELL = 4293.20
 ELEV. GRADED GROUND AT WELL = 4292.70

APPROXIMATE YARDAGE
 (6") TOPSOIL STRIPPING = 1,889 CU. YDS.
 REMAINING LOCATION = 20,074 CU. TDS.
 TOTAL CUT = 21,963 CU. YDS.
 TOTAL FILL = 2,857 CU. TDS.
 *FILL IS UNADJUSTED

TOTAL PIT CAPACITY WITH 2' FREEBOARD = 29,695 bbls
 TOTAL PIT VOLUME = 7,125 CU. YDS.

GRAPHIC SCALE



(IN FEET)
 1 inch = 50 ft.

Savage Surveying, Inc.

1206 South Woodland Park Rd.
 Richmond, VA 23261
 Office: (804) 694-8655
 Fax: (804) 694-0250

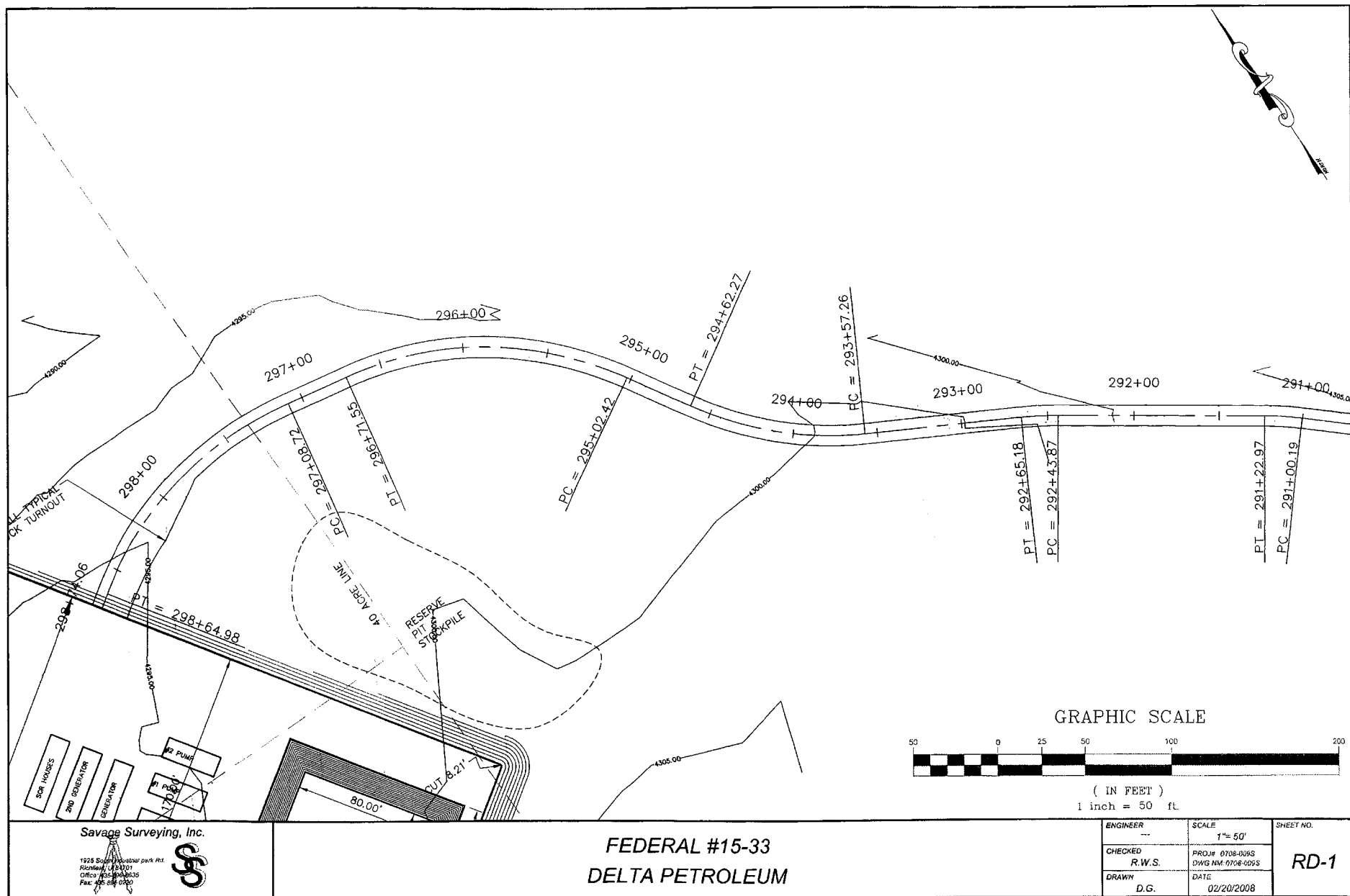


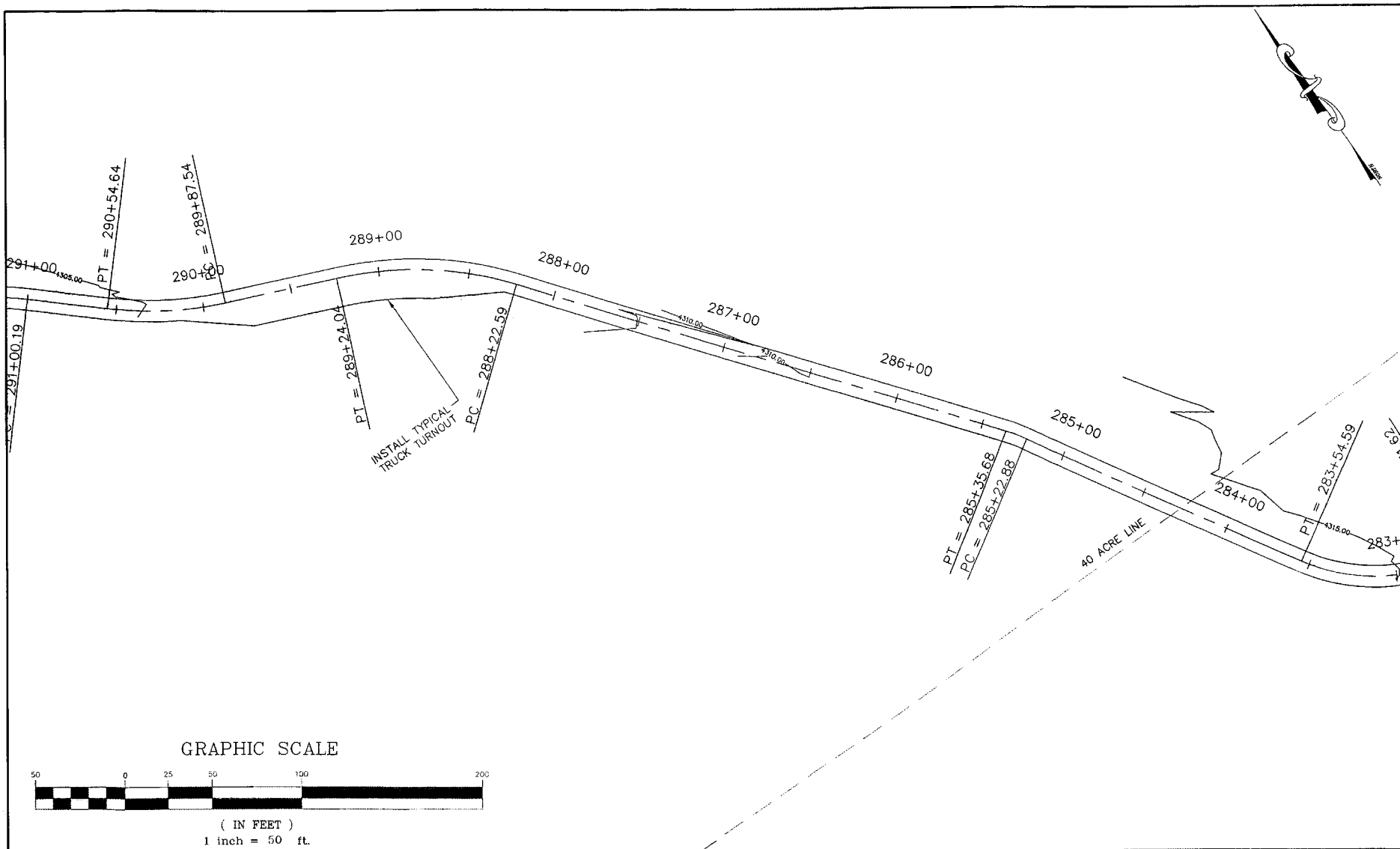
FEDERAL #15-33
DELTA PETROLEUM

ENGINEER	SCALE	SHEET NO.
CHECKED	1" = 50'	
R.W.S.	PROJECT: 0708-0005	PAD
DRAWN	DRAWING: 0708-0005	
D.G.	DATE: 02/21/08	

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CONFIDENTIAL





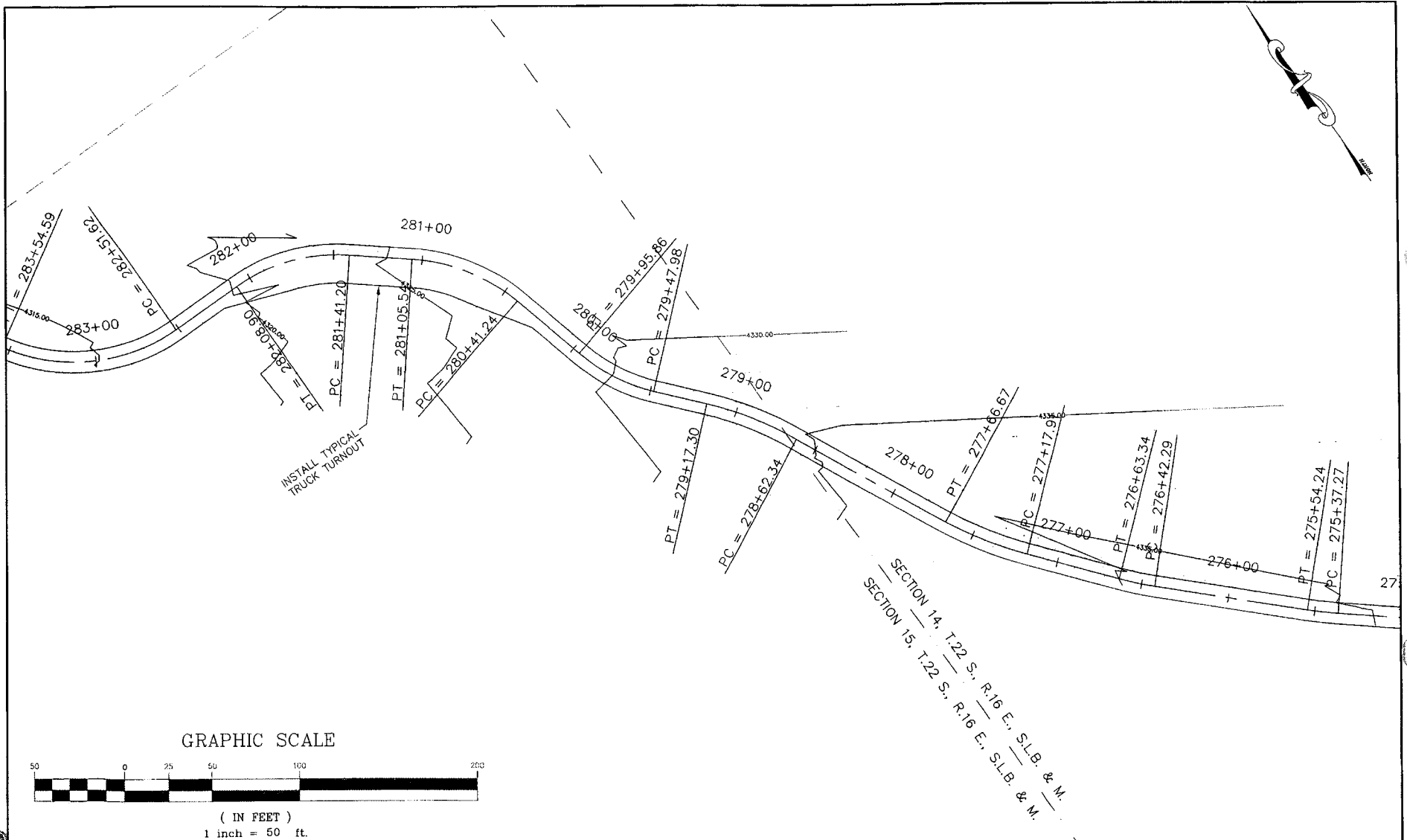
Savage Surveying, Inc.

1925 South Industrial park Rd
Richmond, VA 23234
Office: 804-646-6335
Fax: 804-646-6335



FEDERAL #15-33
DELTA PETROLEUM

ENGINEER ---	SCALE 1" = 50'	SHEET NO.
CHECKED R.W.S.	PROJECT 0708-0085 DWG NO. 0708-0085	RD-2
DRAWN D.G.	DATE 02/20/2008	



Savage Surveying, Inc.

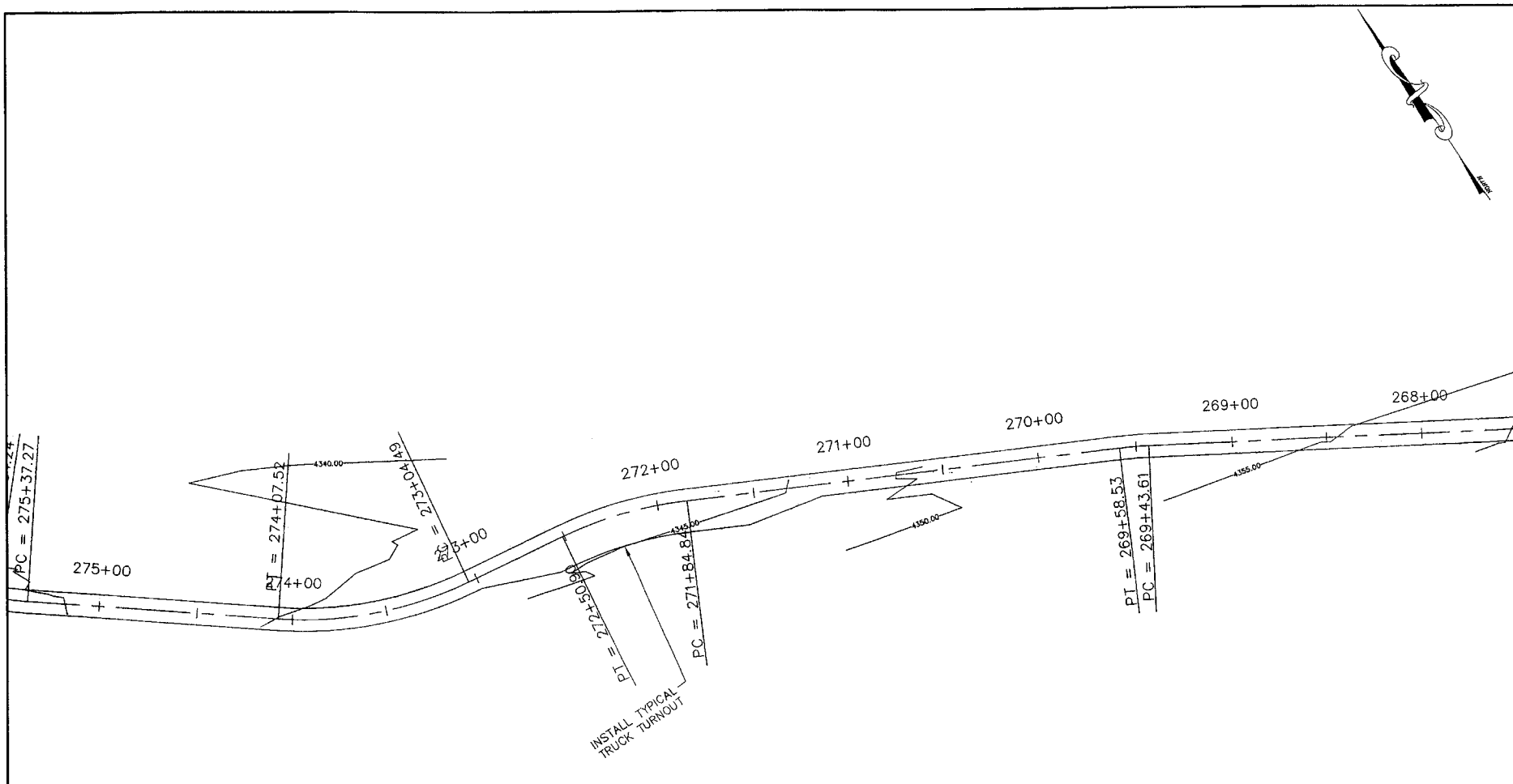
1925 South Industrial park Rd.
Richfield, UT 84701
Office 435-898-6335
Fax 435-898-0281



FEDERAL #15-33
DELTA PETROLEUM

ENGINEER ---	SCALE 1"= 50'	SHEET NO. RD-3
CHECKED R.W.S.	PROJ# 0708-009S DWG.# 0708-009S	
DRAWN D.G.	DATE 02/20/2008	

CONFIDENTIAL



GRAPHIC SCALE



(IN FEET)

1 inch = 50 ft.

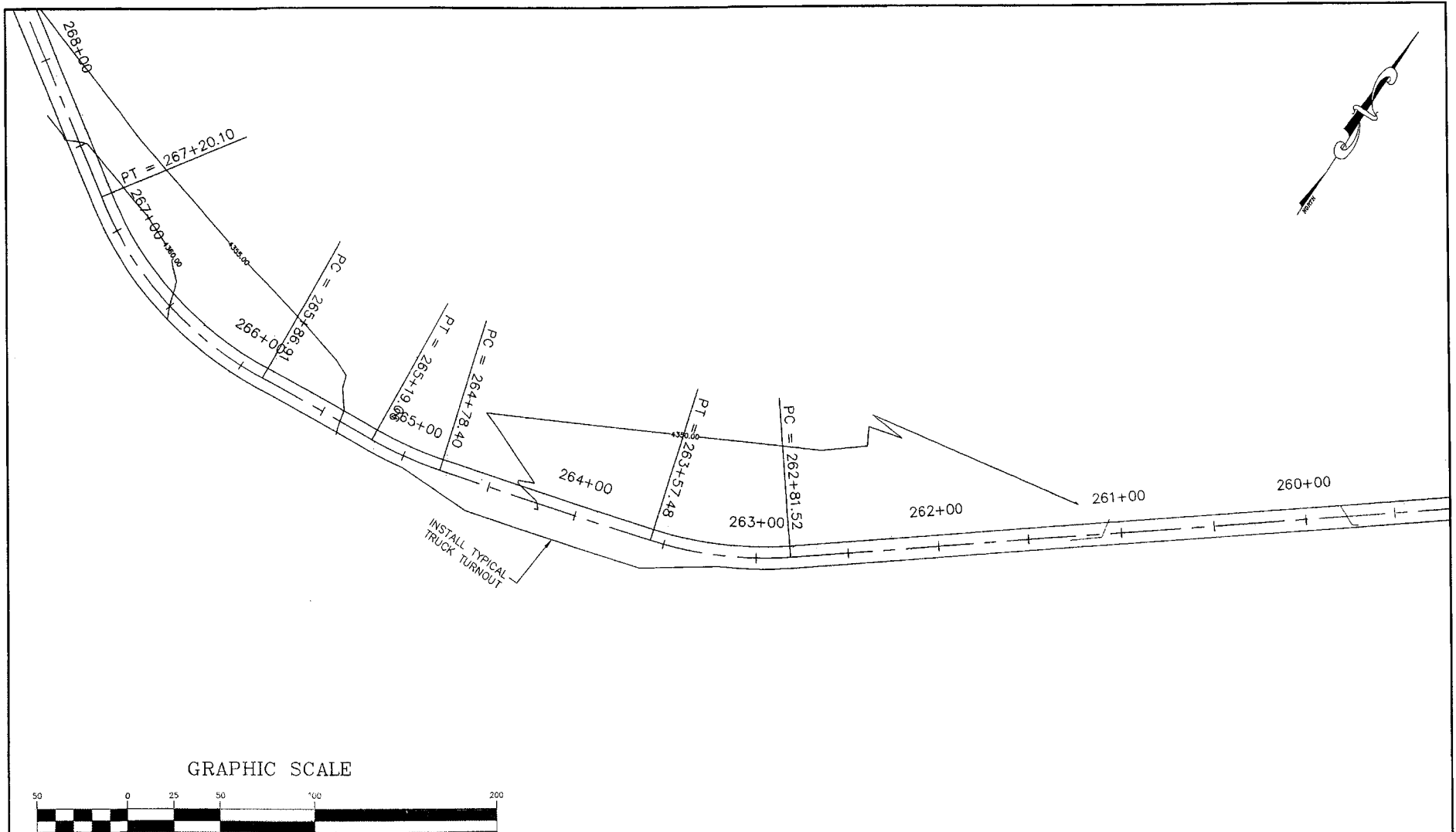
Savage Surveying, Inc.

1925 South Industrial park Rd.
Richmond, VA 23261
Office: 804-604-6635
Fax: 804-604-0001



FEDERAL #15-33
DELTA PETROLEUM

ENGINEER ---	SCALE 1" = 50'	SHEET NO.
CHECKED R.W.S.	PROJECT 0708-0203	RD-4
DRAWN D.G.	DATE 02/20/2008	



GRAPHIC SCALE



(IN FEET)
1 inch = 50 ft.

Savage Surveying, Inc.

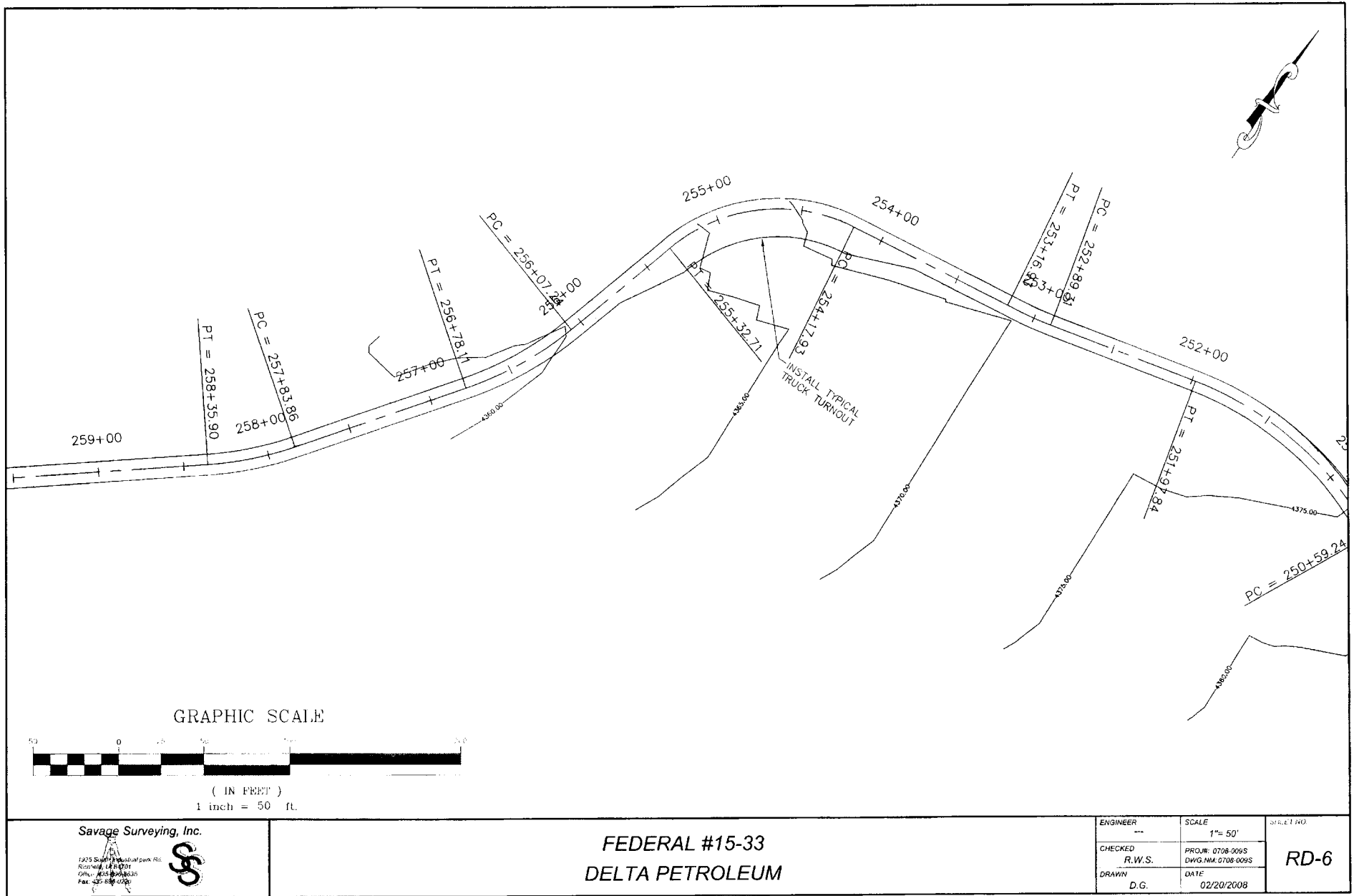
1925 South Industrial Park Rd.
Richfield, UT 84701
Office 435-890-8635
Fax 435-890-0290

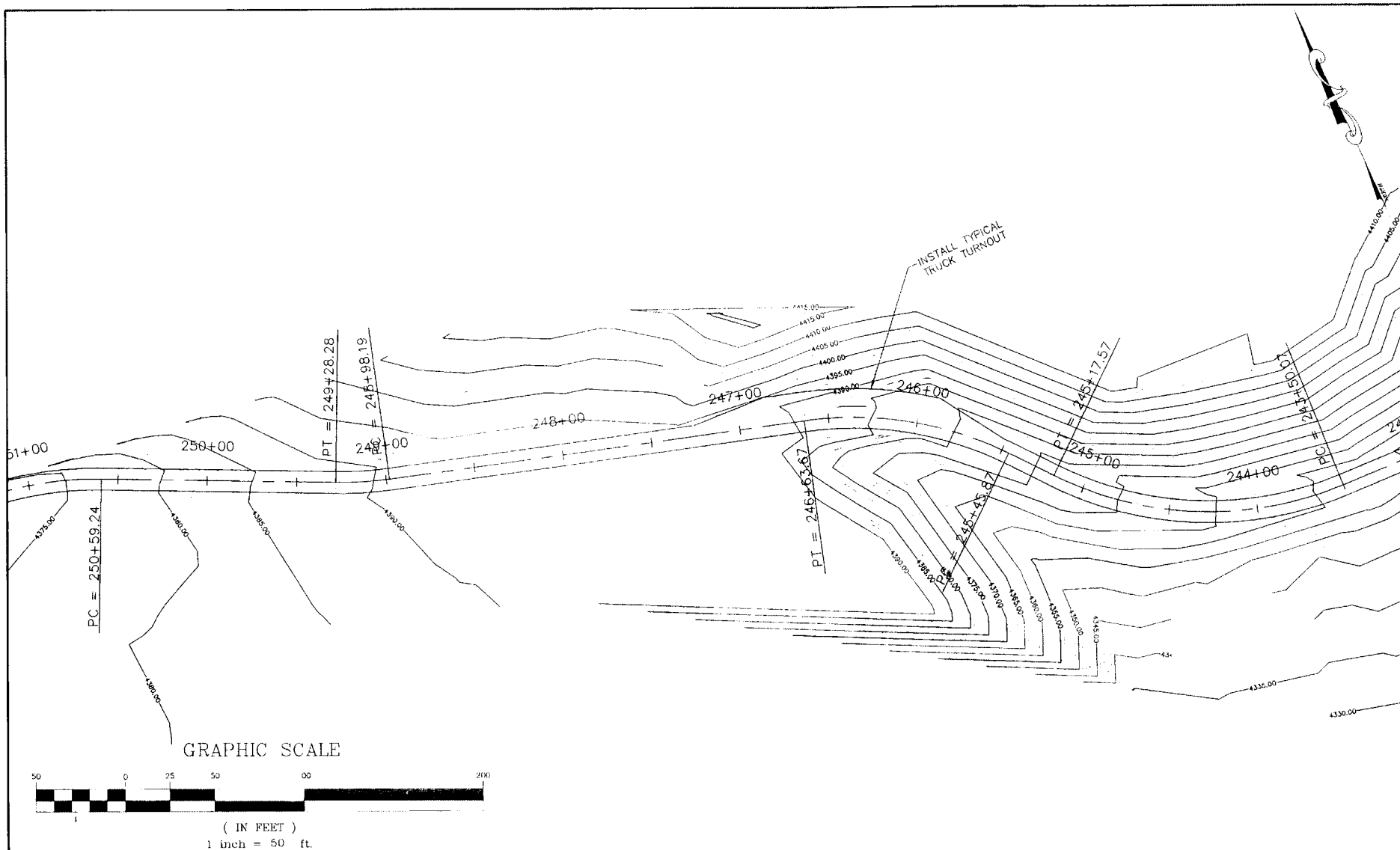


FEDERAL #15-33
DELTA PETROLEUM

ENGINEER ---	SCALE 1" = 50'	SHEET NO.
CHECKED R.W.S.	PROJ# 0708-0095 DWG NM 0708-0095	RD-5
DRAWN D.G.	DATE 02/20/2008	

CONFIDENTIAL





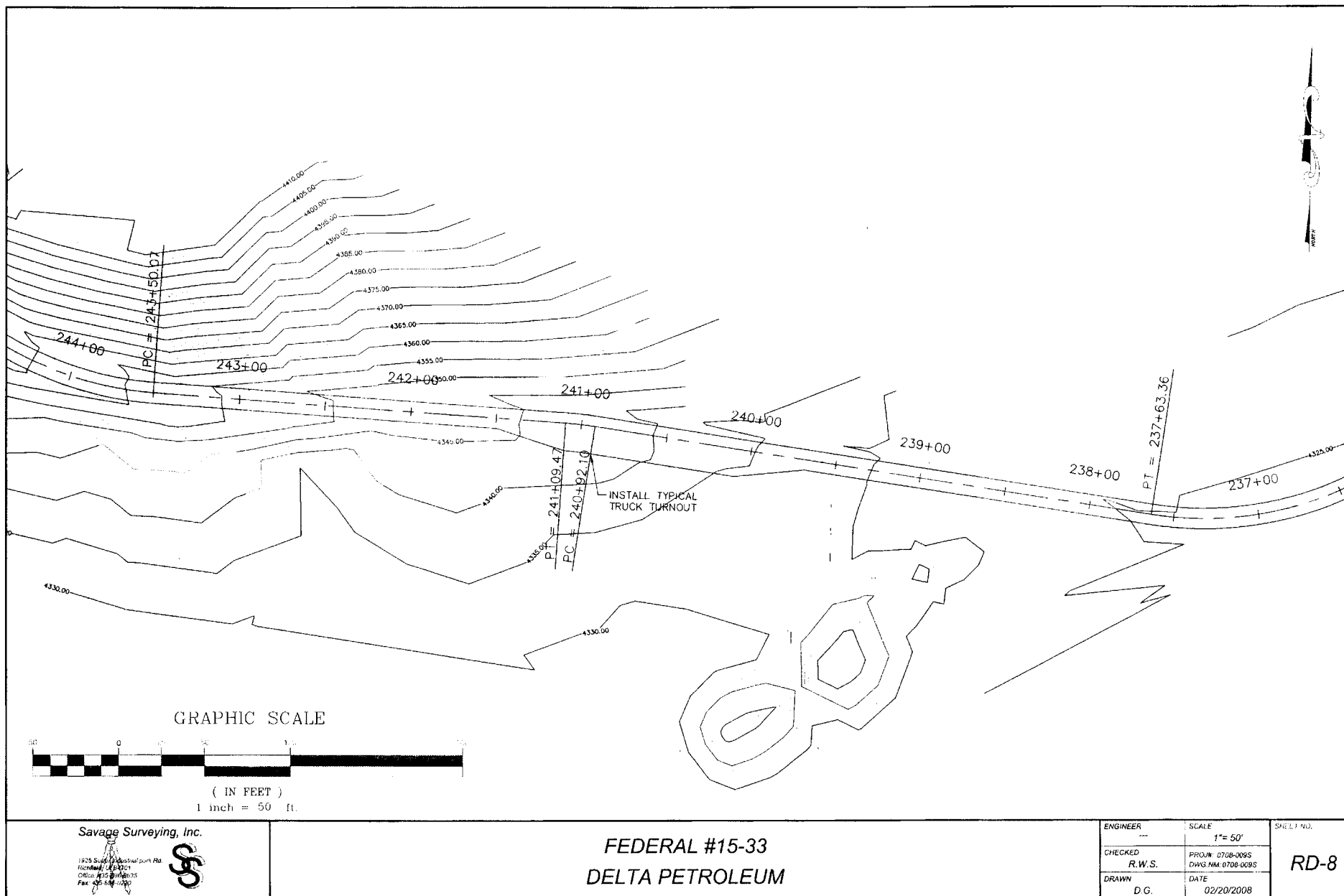
Savage Surveying, Inc.

1905 South Independence Park Rd
Riverside, CA 92507
Office 951-504-6135
Fax 951-504-0341



FEDERAL #15-33
DELTA PETROLEUM

ENGINEER	SCALE	SHEET NO.
CHECKED	1" = 50'	
DRAWN	DATE	
U G	02/20/2008	RD-7



Savage Surveying, Inc.

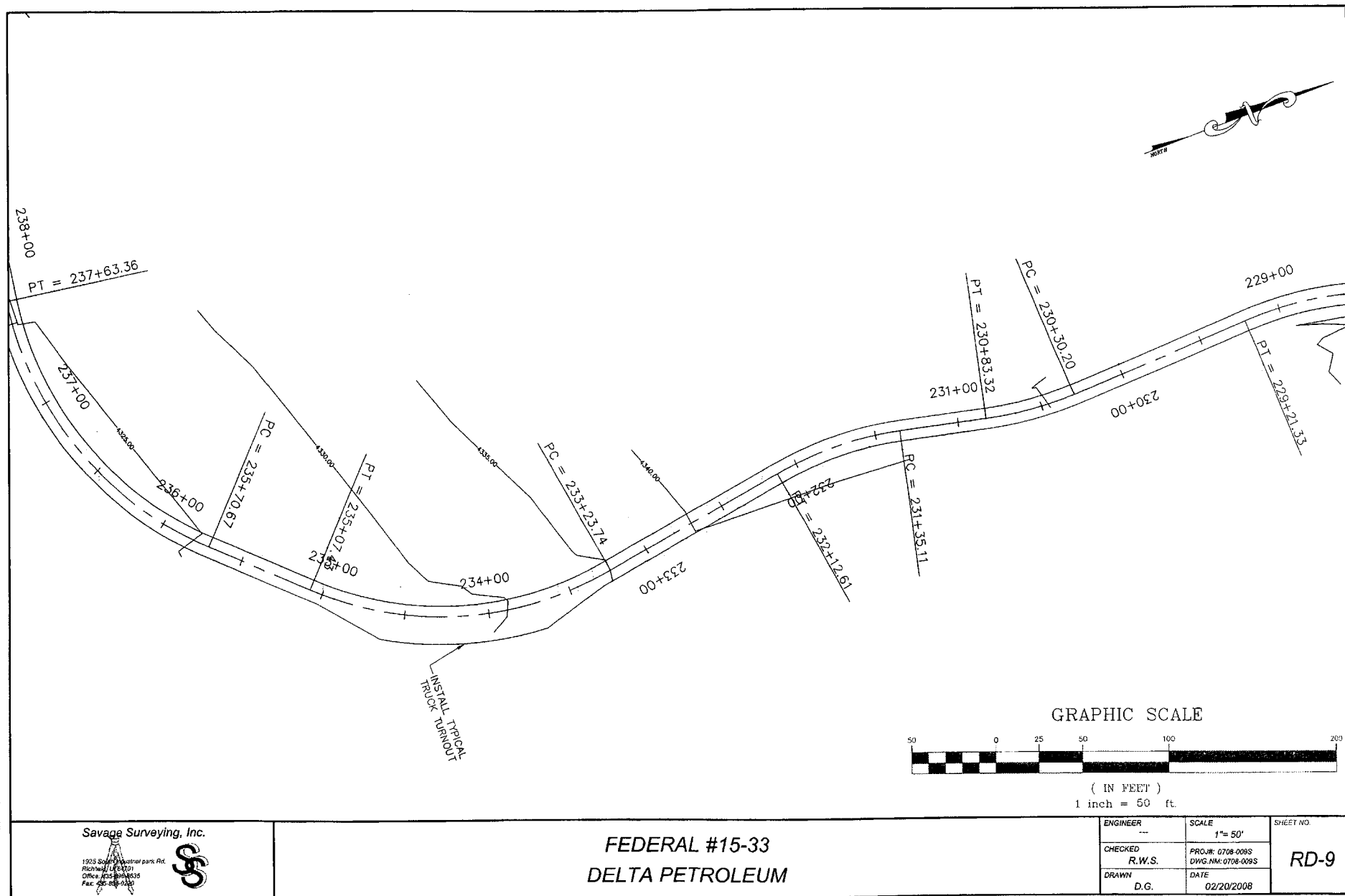
1925 South Industrial Park Rd.
Richmond, VA 23261
Office: (804) 271-0015
Fax: (804) 271-1191



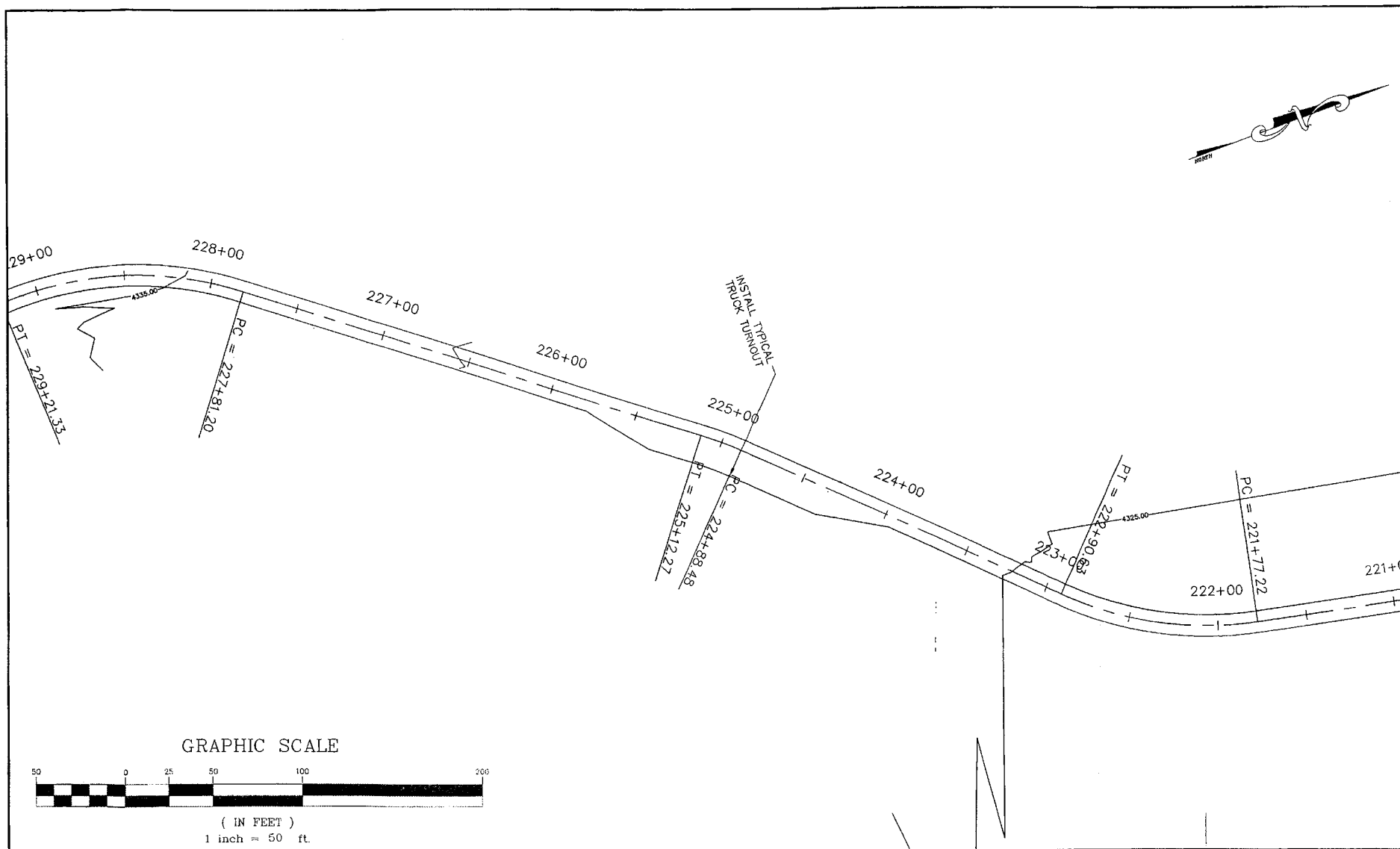
FEDERAL #15-33
DELTA PETROLEUM

ENGINEER ---	SCALE 1" = 50'	SHEET NO. RD-8
CHECKED R.W.S.	PROJ. NO. 0708-009S DWG. NO. 0708-009S	
DRAWN D.G.	DATE 02/20/2008	

CONFIDENTIAL



CONFIDENTIAL



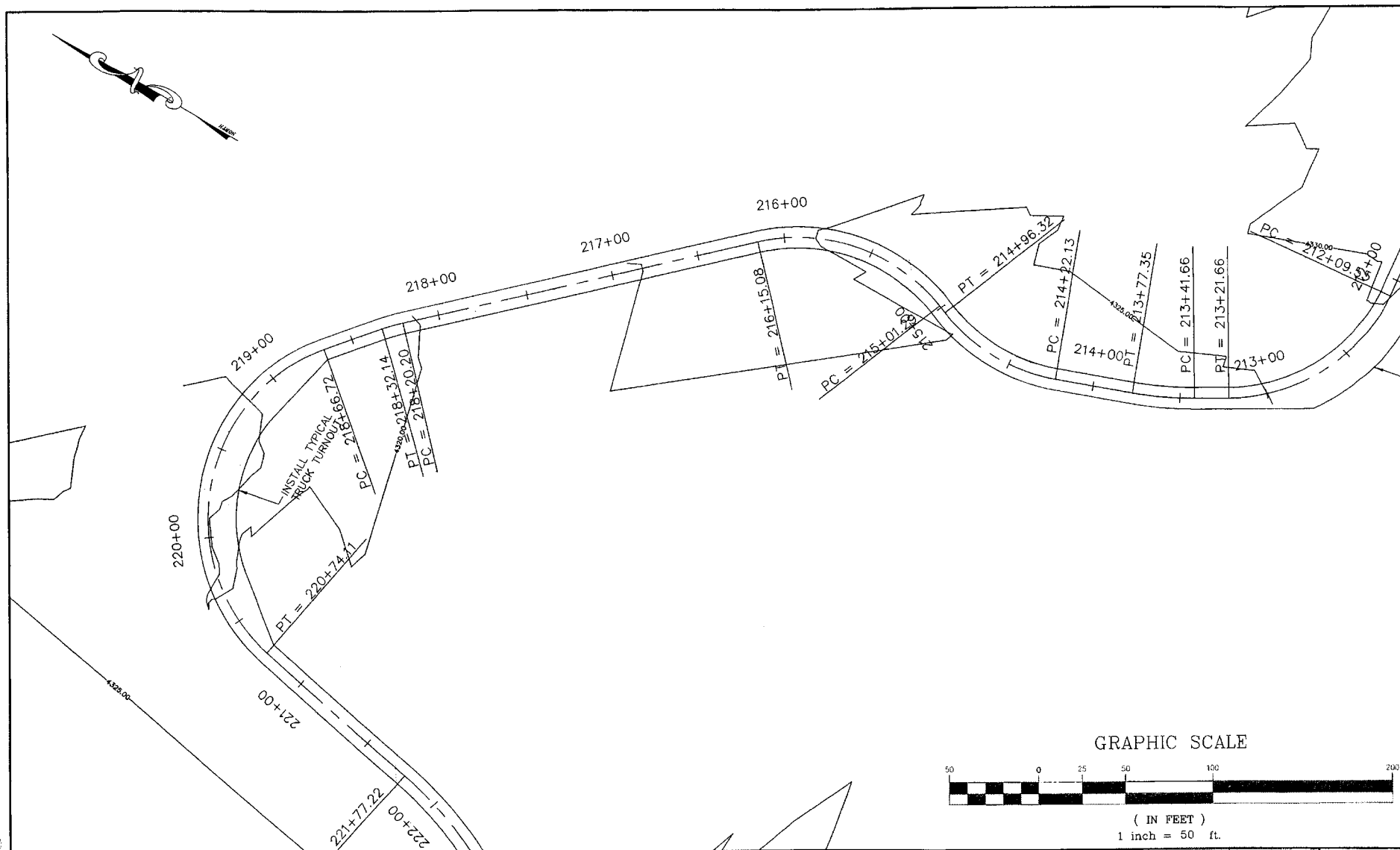
Savage Surveying, Inc.

1905 Saddle Creek Industrial Park Rd
Richfield, UT 84701
Office: 801-866-8635
Fax: 801-866-0380



FEDERAL #15-33
DELTA PETROLEUM

ENGINEER ---	SCALE 1" = 50'	SHEET NO. RD-10
CHECKED R.W.S.	PROJ# 0708-009S DWG.NM: 0708-009S	
DRAWN D.G.	DATE 02/20/2008	



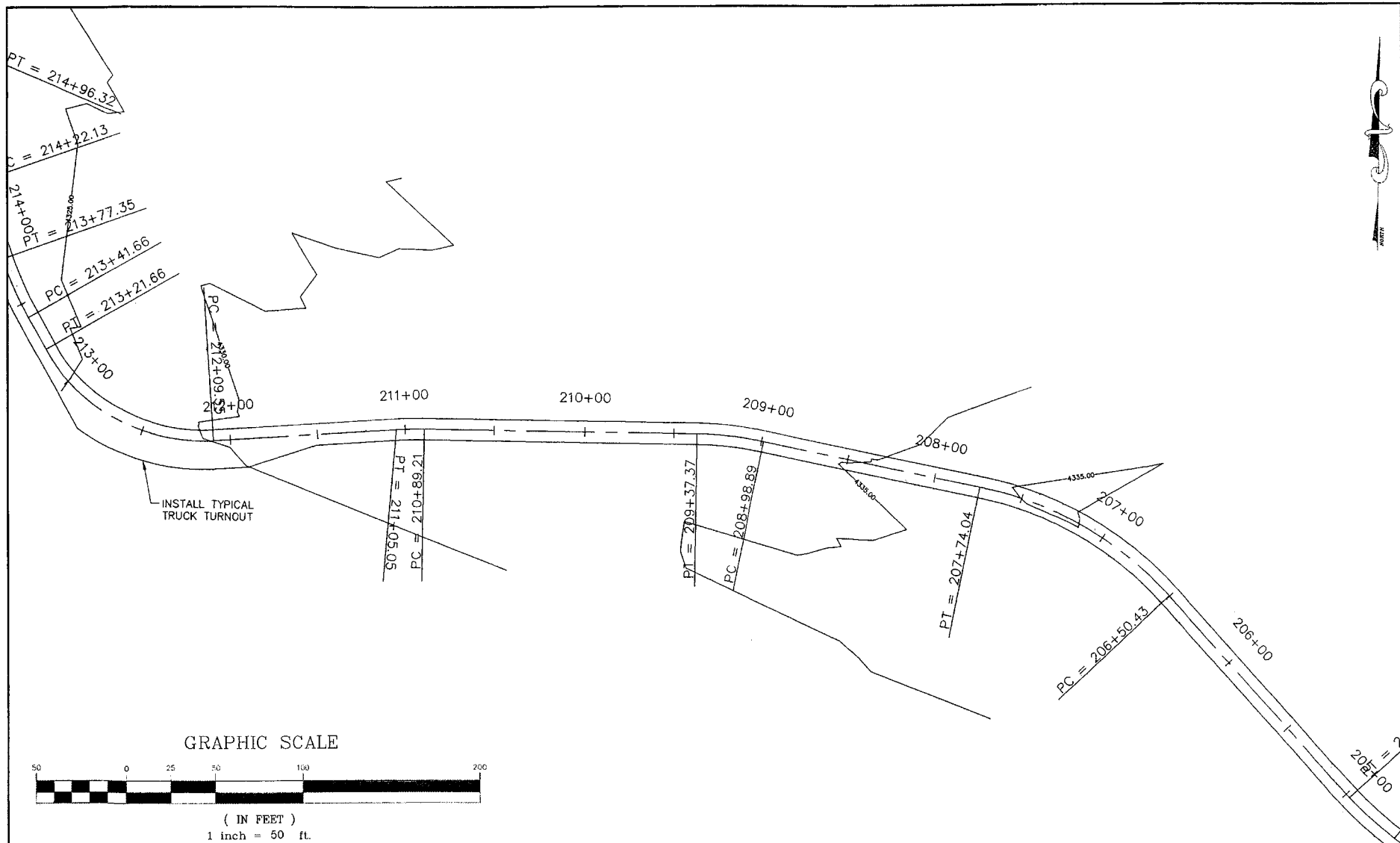
Savage Surveying, Inc.

1525 South Main Street, Suite 100
Riverside, CA 92507
Office: 951-505-5535
Fax: 951-505-0153



FEDERAL #15-33
DELTA PETROLEUM

ENGINEER	---	SCALE	1"= 50'	SHEET NO.
CHECKED	R.W.S.	PROJECT	0708-0095	RD-11
DRAWN	D.G.	DWG. NO.	0708-0095	
		DATE	02/20/2008	



Savage Surveying, Inc.

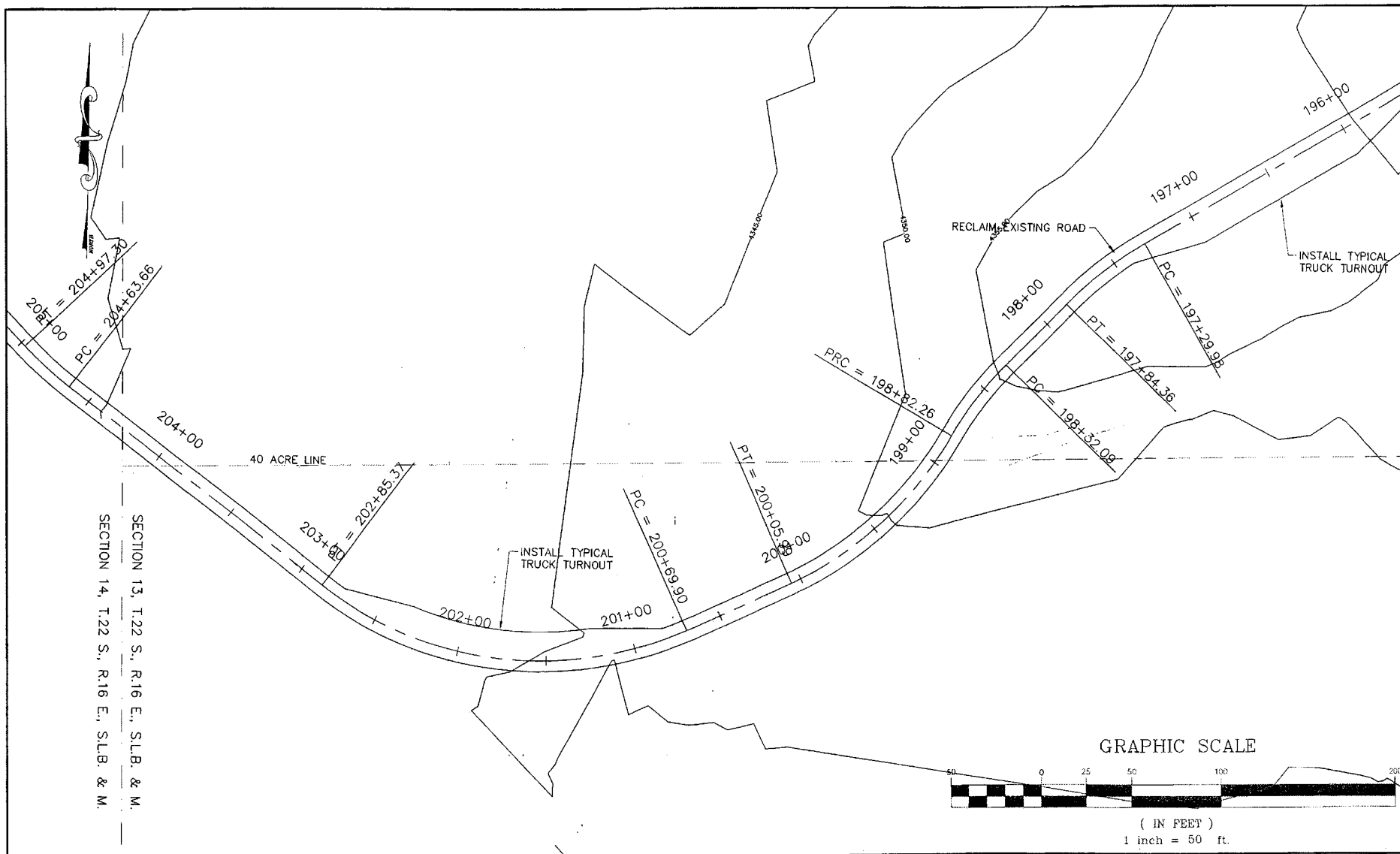
1925 Savage Road
Richfield, UT 84701
Office 801-893-8535
Fax 801-893-0351



FEDERAL #15-33
DELTA PETROLEUM

ENGINEER ---	SCALE 1"= 50'	SHEET NO. RD-12
CHECKED R.W.S.	PROJ# 0708-0065 DWG.N# 0708-0065	
DRAWN D.G.	DATE 02/20/2008	

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Savage Surveying, Inc.

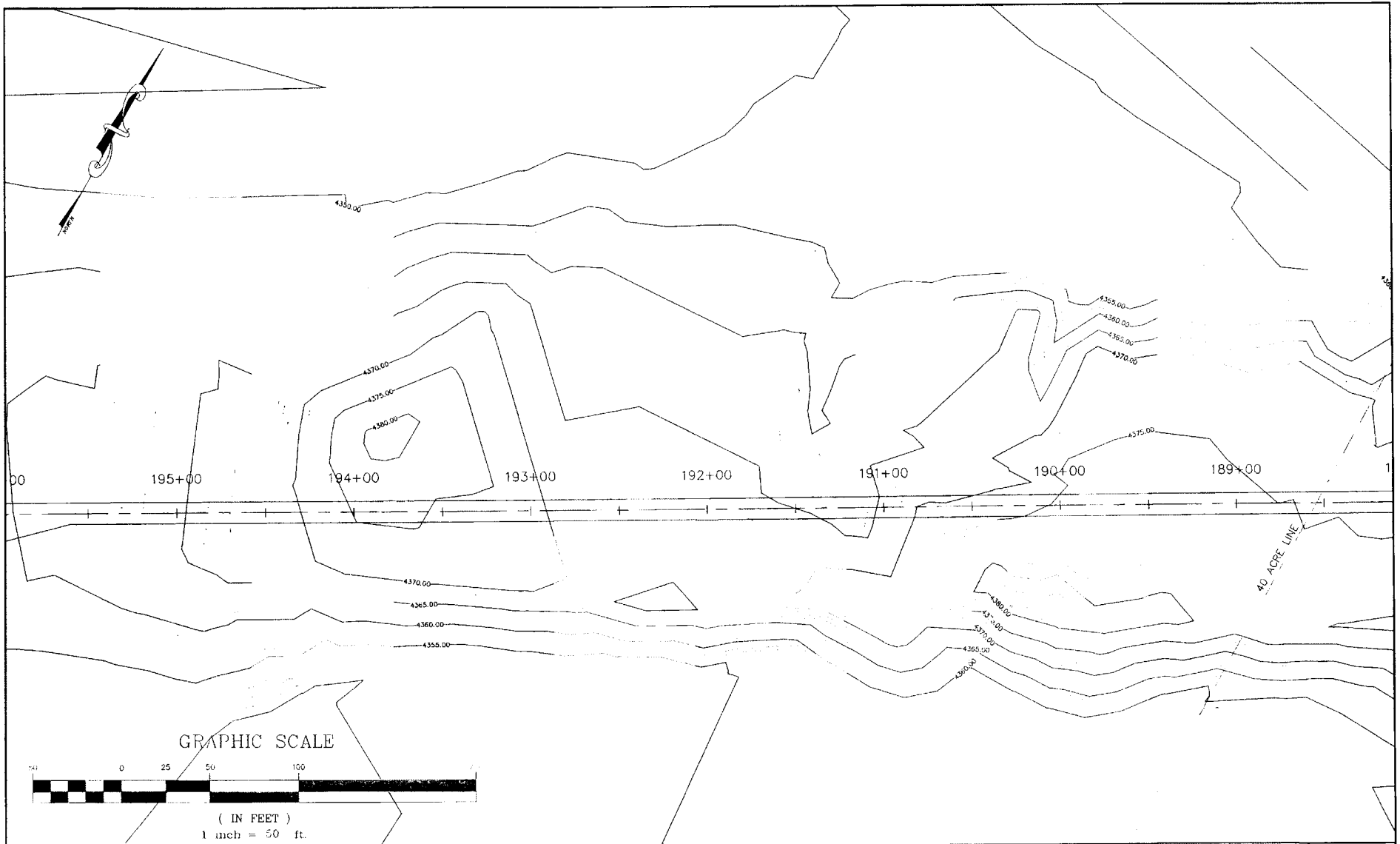
1923 South Main Street, Suite 100
Richfield, UT 84701
Office: 801-866-6635
Fax: 801-866-6636



FEDERAL #15-33
DELTA PETROLEUM

ENGINEER ---	SCALE 1" = 50'	SHEET NO. RD-13
CHECKED R.W.S.	PROJECT 0708-009S DWG. NO. 0708-009S	
DRAWN D.G.	DATE 02/20/2008	

CONFIDENTIAL



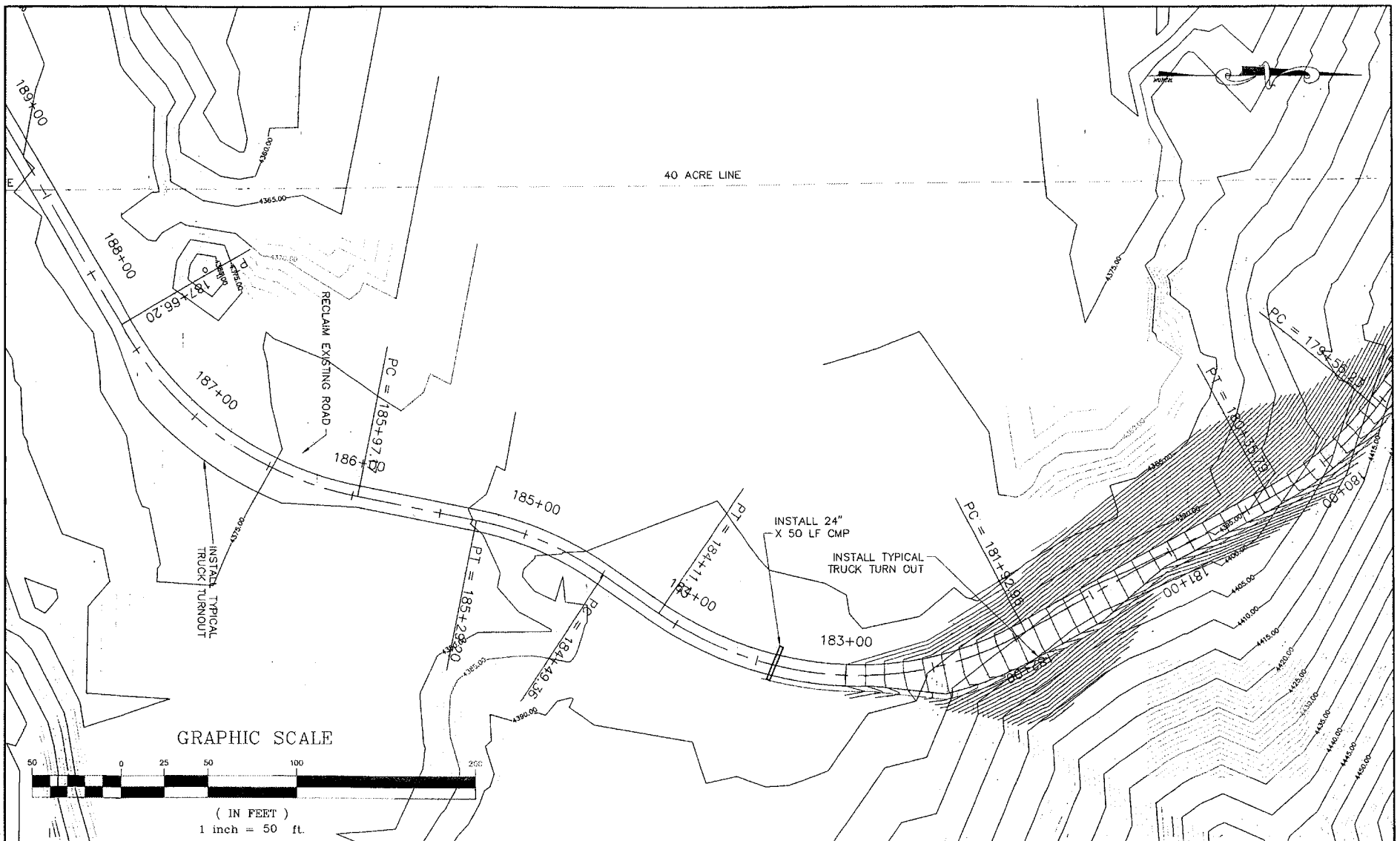
Savage Surveying, Inc.

1925 South Main Street, Suite 100
 Portland, ME 04101
 Office: 207-866-8670
 Fax: 207-866-1122



FEDERAL #15-33
 DELTA PETROLEUM

ENGINEER ---	SCALE 1" = 50'	SHEET ---
CHECKED R.W.S.	PROJECT FEDERAL #15-33 DELTA PETROLEUM	RD-14
DRAWN D.G.	DATE 02/20/2008	



Savage Surveying, Inc.

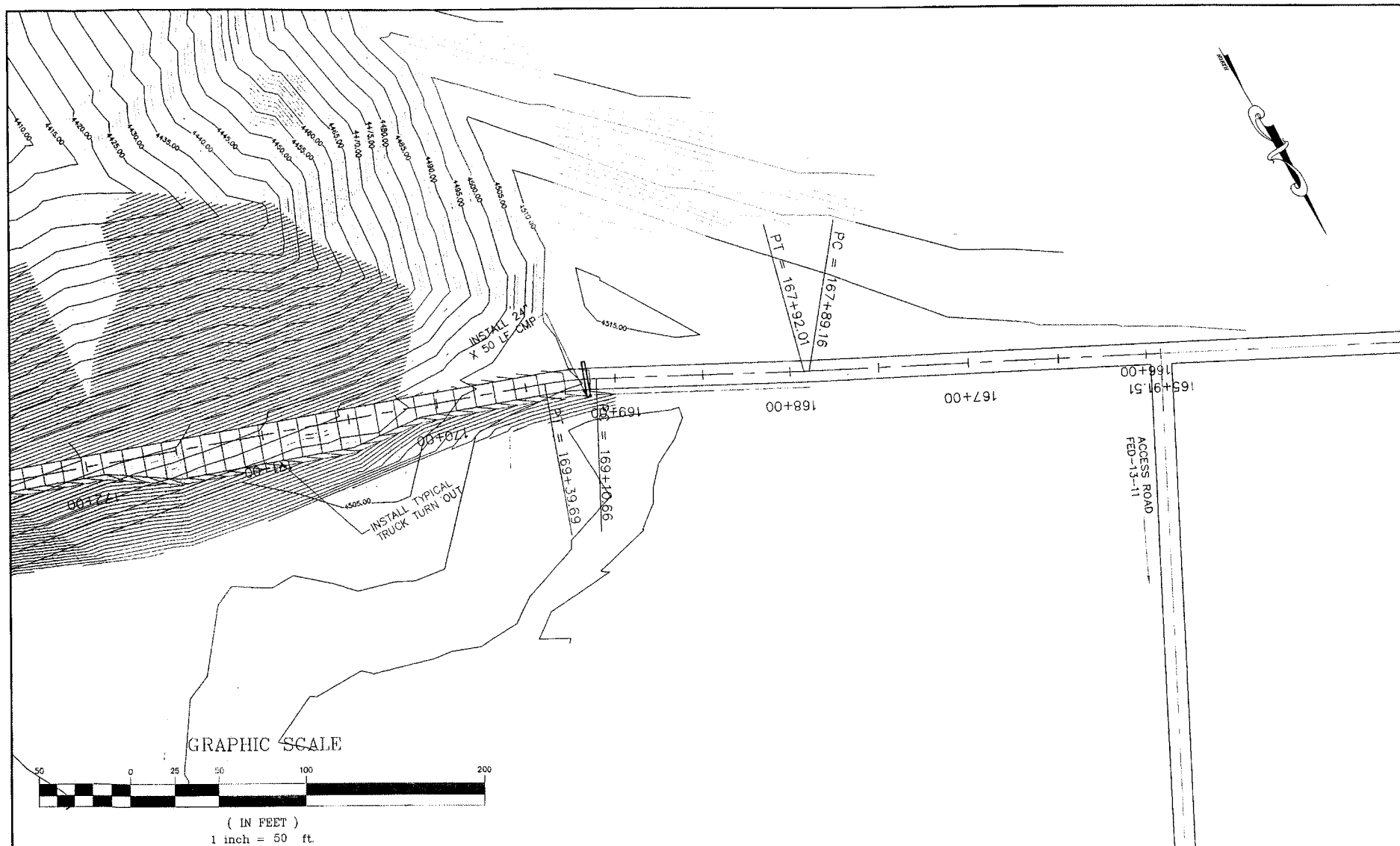
1925 South Industrial park Rd
Richton Park, IL 60471
Office: 815/885-0885
Fax: 815/885-0350



**FEDERAL #15-33
DELTA PETROLEUM**

ENGINEER ---	SCALE 1" = 50'	SHEET NO. RD-15
CHECKED R.W.S.	PROJ#: 0708-0095 DWG. NO: 0708-0095	
DRAWN D.G.	DATE 02/20/2008	

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Savage Surveying, Inc.

1905 South Industrial Park Rd.
Richmond, VA 23107
Office: 435-898-8535
Fax: 435-898-0283



FEDERAL #15-33
DELTA PETROLEUM

ENGINEER	SCALE 1" = 50'	SHEET NO.
CHECKED R.W.S.	PROJECT 0708-009S DWG. NO. 0708-009S	RD-17
DRAWN D.G.	DATE 02/20/2008	

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 02/28/2008

API NO. ASSIGNED: 43-019-31573

WELL NAME: FEDERAL 15-33

OPERATOR: DELTA PETROLEUM CORP (N2925)

PHONE NUMBER: 303-575-0323

CONTACT: TERRY HOFFMAN

PROPOSED LOCATION:

NWSE 15 220S 160E

SURFACE: 1951 FSL 1562 FEL

BOTTOM: 1951 FSL 1562 FEL

COUNTY: GRAND

LATITUDE: 38.89642 LONGITUDE: -110.1387

UTM SURF EASTINGS: 574696 NORTHINGS: 4305427

FIELD NAME: WILDCAT (1)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-82152

PROPOSED FORMATION: PINK

SURFACE OWNER: 1 - Federal

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat
☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. UTB000200)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. MUNICIPAL)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

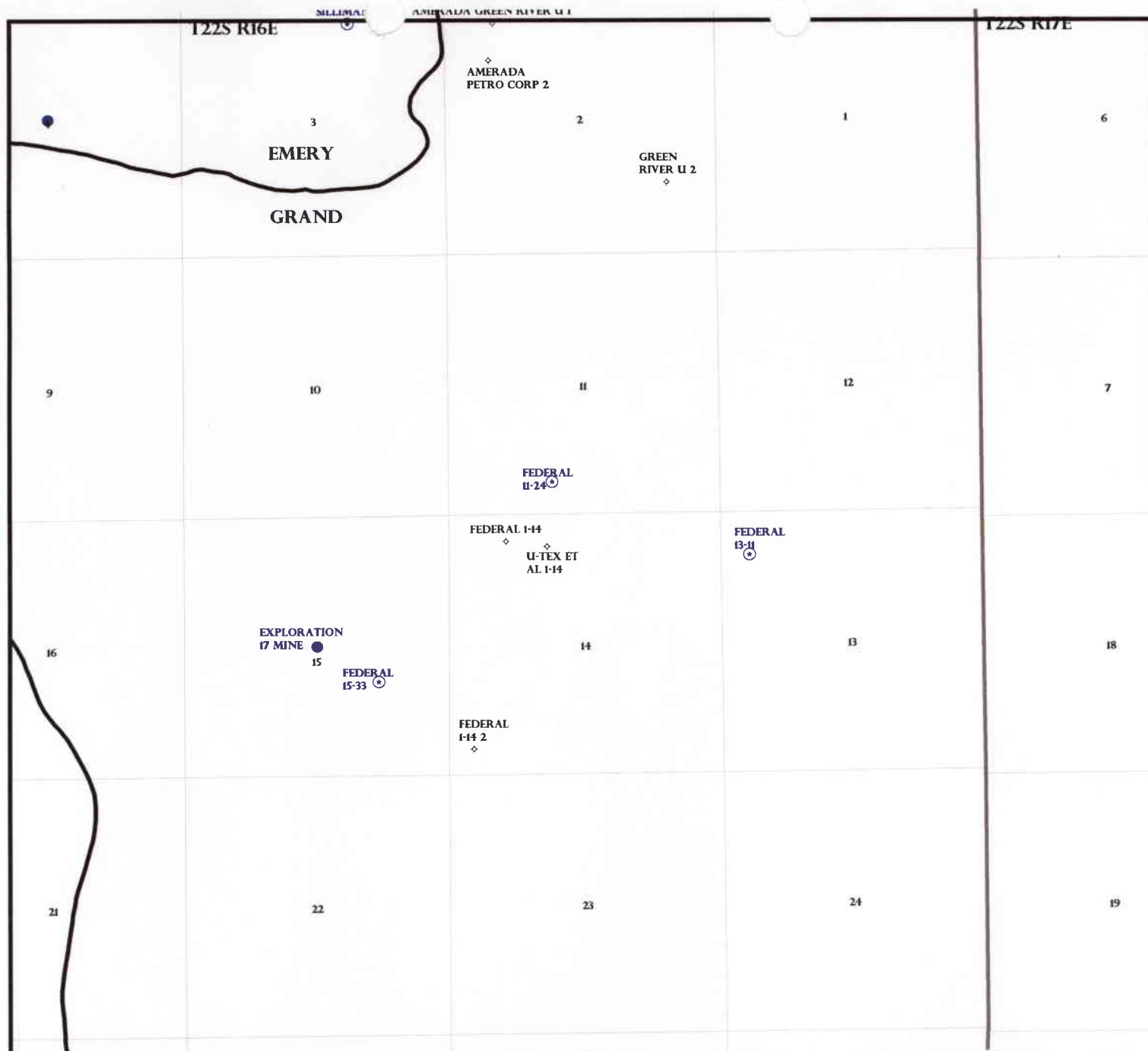
LOCATION AND SITING:

___ R649-2-3.
Unit: _____
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
☒ R649-3-3. Exception
___ Drilling Unit
Board Cause No: _____
Eff Date: _____
Siting: _____
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: _____

1- Federal Approve
2- Spacing Strip



OPERATOR: DELTA PETRO CO (N2925)

SEC: 15 T.22S R. 16E

FIELD: WILDCAT (001)

COUNTY: GRAND

SPACING: R649-3-3 / EXCEPTION LOCATION

Field Status

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED

Unit Status

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Wells Status

- GAS INJECTION
- GAS STORAGE
- LOCATION ABANDONED
- NEW LOCATION
- PLUGGED & ABANDONED
- PRODUCING GAS
- PRODUCING OIL
- SHUT-IN GAS
- SHUT-IN OIL
- TEMP. ABANDONED
- TEST WELL
- WATER INJECTION
- WATER SUPPLY
- WATER DISPOSAL
- DRILLING



OIL, GAS & MINING



PREPARED BY: DIANA MASON
DATE: 04-MARCH-2008



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil Gas and Mining

JOHN R. BAZA
Division Director

March 5, 2008

Delta Petroleum Corporation
370 17th Street, #4300
Denver, CO 80202

Re: Federal 15-33 Well, 1951' FSL, 1562' FEL, NW SE, Sec. 15, T. 22 South, R. 16 East,
Grand County, Utah


Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-019-31573.

Sincerely,

 Gil Hunt
Associate Director

pab
Enclosures

cc: Grand County Assessor
Bureau of Land Management, Moab Office



Operator: Delta Petroleum Corporation
Well Name & Number Federal 15-33
API Number: 43-019-31573
Lease: UTU-82152
Location: NW SE **Sec.** 15 **T.** 22 South **R.** 16 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

TIGHT HOLE

Form 3160-3
(February 2005)

CONFIDENTIAL

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT


APPLICATION FOR PERMIT TO DRILL OR REENTER

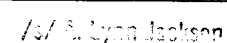
1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU-82152
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name N/A
2. Name of Operator Delta Petroleum Corporation, Attn. Terry Hoffman		7. If Unit or CA Agreement, Name and No. N/A
3a. Address 370 17th Street, Suite 4300 Denver, CO 80202		8. Lease Name and Well No. Federal #15-33
3b. Phone No. (include area code) (303)575-0323		9. API Well No. 43 019 31573
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface 1,951' FSL, 1,562' FEL NWSE At proposed prod. zone Same as Surface		10. Field and Pool, or Exploratory Exploratory
14. Distance in miles and direction from nearest town or post office* Approximately 8 miles southeast of Green River, Ut.		11. Sec., T. R. M. or Blk. and Survey or Area Sec.15, T 22 S, R 16 E, SLM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 1,562'	16. No. of acres in lease 1,532.51	17. Spacing Unit dedicated to this well 40
18. Distance from proposed* location to nearest well, drilling, completed, applied for, on this lease, ft. None	19. Proposed Depth 9,650'	20. BLM/BIA Bond No. on file BLM Bond #UTB000200
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4,292' GR	22. Approximate date work will start* 03/10/2008	23. Estimated duration 60 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature 	Name (Printed/Typed) Terry L. Hoffman	Date 02/22/2008
Title Regulatory Manager		

Approved by (Signature) 	Name (Printed/Typed) Lynn Jackson	Date 5/9/08
Title Assistant Field Manager, Division of Resources		
Office Mead Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

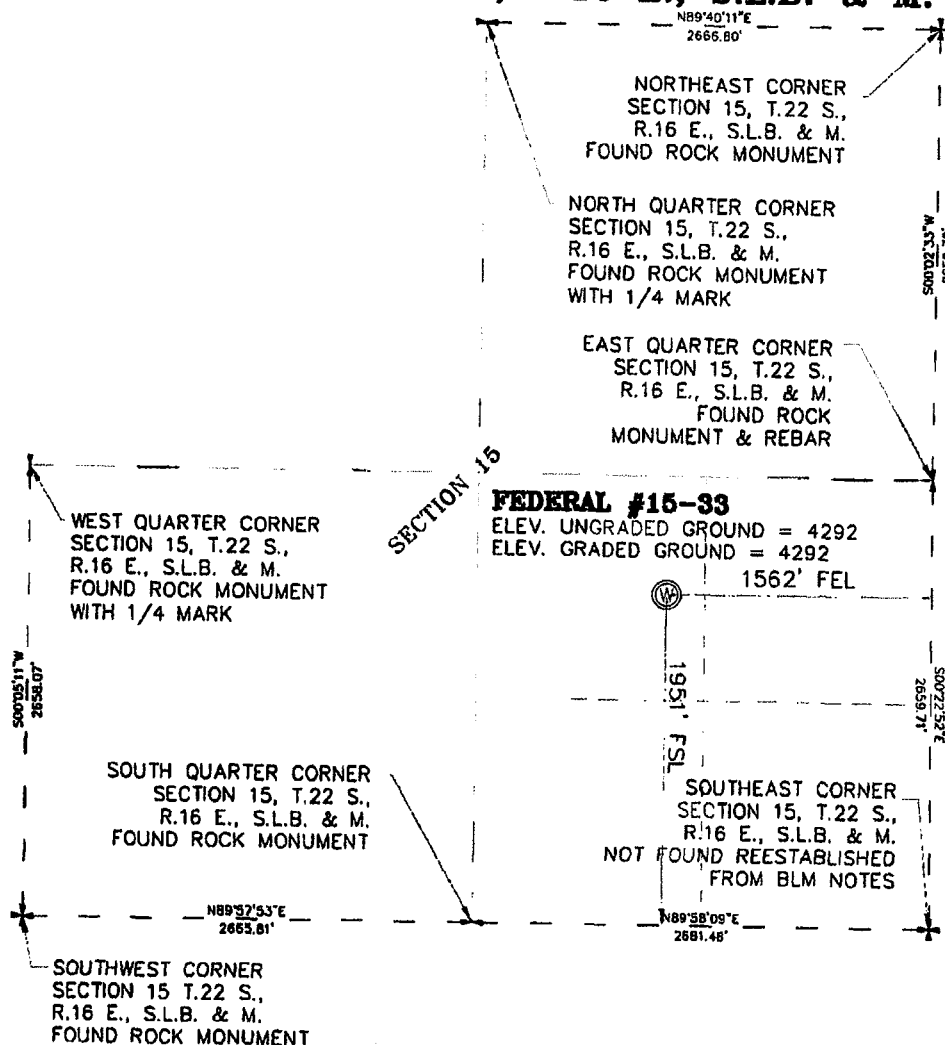
RECEIVED

MAY 13 2008

DIV. OF OIL, GAS & MINING

RECEIVED
BUREAU OF LAND MANAGEMENT
2008 FEB 26 AM 10:00

SECTION 15, T.22 S., R.16 E., S.L.B. & M.



BASIS OF BEARING

BASIS OF BEARING USED WAS S00°02'33"W BETWEEN THE NORTHEAST CORNER AND THE EAST 1/4 CORNERS OF SECTION 15 T.22 S., R.16 E., S.L.B. & M.

WELL LATITUDE: 38°53'50.231"N OR 38.897286
 WELL LONGITUDE: -110°08'19.182"W OR -110.138662

PROJECT

DELTA PETROLEUM CORPORATION
 WELL LOCATION, LOCATED AS SHOWN
 IN THE NW 1/4 OF THE SE 1/4 OF
 SECTION 15, T.22 S., R.16 E., S.L.B. & M.
 GRAND COUNTY, UTAH

LEGEND



SECTION CORNER AS NOTED
 QUARTER CORNER AS NOTED
 PROPOSED WELL LOCATION

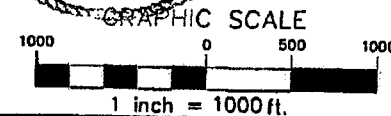
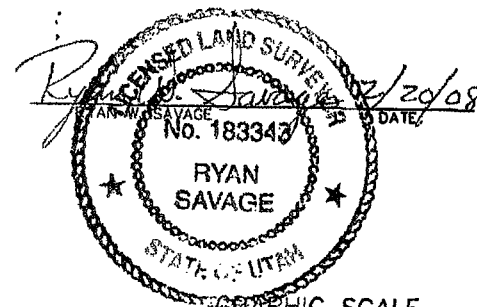
NOTE: THE PURPOSE OF THIS SURVEY WAS TO PLAT
 FEDERAL #15-33 WELL
 LOCATED IN THE NW 1/4 OF THE SE 1/4 OF
 SECTION 15, T.22 S., R.16 E., S.L.B. & M.
 GRAND COUNTY, UTAH.

BASIS OF ELEVATION

ELEVATION BASED ON TRIANGULATION STATION ABRES
 LOCATED IN THE SE 1/4 OF SECTION 34, T.22 S.,
 R.17 E., S.L.B. & M.
 ELEVATION USED 4451.95

CERTIFICATE

THIS IS TO CERTIFY THAT THIS PLAT WAS PREPARED FROM
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME UNDER
 MY SUPERVISION, AND THAT THE SAME ARE TRUE AND
 CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



Savage Surveying, Inc.

1925 South Industrial Park Rd.
 Richfield, UT 84701
 Office: 435-896-8635
 Fax: 435-896-0220



WELL LOCATION PLAT FOR

FEDERAL #15-33

DESIGNED BY	DRAWN BY	CHECKED BY	DATE	PROJECT NUMBER	SHEET NUMBER
Y.M.S.	R.W.S.	D.C.	02-20-08	0708-0095	1

CONFIDENTIAL

Delta Petroleum Corporation
Federal 15-33
Lease UTU-82152
NW/SE Sec. 15, T22S, R16E
Grand County, Utah

A COMPLETE COPY OF THIS APPROVED PERMIT and Conditions of Approval shall be maintained on location during all construction and drilling operations, and shall be available to contractors to ensure compliance.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be advised that Delta Petroleum Corporation is considered to be the operator of the above well and is responsible under the terms and conditions of the lease for the operations conducted on the leased lands.

Bond coverage for this well is provided by **UTB000200** (Principal – Delta Petroleum Corporation) via surety consent as provided for in 43 CFR 3104.2.

This office will hold the aforementioned operator and bond liable until the provisions of 43 CFR 3106.7-2 continuing responsibility are met.

This permit will be valid for a period of two years from the date of approval. After permit termination, a new application must be filed for approval.

All lease operations will be conducted in full compliance with applicable regulations (43 CFR 3100), Onshore Oil and Gas Orders, lease terms, notices to lessees, and the approved plan of operations. The operator is fully responsible for the actions of subcontractors. Failure to comply with the provisions of this permit, including applicable regulations, stipulations, and/or approval conditions, will be considered a violation subject to the enforcement provisions of 43 CFR Subpart 3163.

A. DRILLING PROGRAM

1. The proposed BOP system (5M to intermediate shoe, then 10M to TD) is adequate for anticipated conditions, with one exception. Lines on the 10M choke manifold must be 3" minimum, in place of 2" depicted on the schematic. Installation, testing and operation of the BOPE systems shall be in conformance with Onshore Oil and Gas Order No. 2.
2. When the 10M BOPE is in use, a remote kill line, rated and tested to a minimum of 10,000 psi working pressure, shall be installed. The remote kill line shall run unobstructed to the edge of the substructure.
3. A pipe ram shall be installed on the BOP stack to fit each size of drill pipe that is in use.
4. A mud-gas separator shall be installed prior to drilling out the intermediate casing shoe.
5. Concurrent approval from the State of Utah, Division of Oil, Gas & Mining (DOGM) is required before conducting any surface disturbing activities.
6. Drilling reports, which describe the activities of each day, shall be submitted to the BLM Moab Field Office on a weekly, or more frequent, basis. In addition to a daily summary of activities, drilling reports shall include the drilling fluid weight, details of casing and cement, water flows, lost circulation zones and any other information that would contribute to our understanding of drilling conditions.
7. A pressure integrity test of the intermediate casing shoe shall be conducted prior to drilling more than 20 feet below the shoe (Onshore Order #2.III.B.1.i). The test shall expose the shoe to the mud weight equivalent anticipated to control the formation pressure at total well depth. This is not a bleed-off test, but rather, is intended to ensure the intermediate casing shoe can withstand anticipated pressures. The test shall be recorded in the driller log.
8. If the intermediate casing cement does not circulate to surface, a Cement Bond Log (CBL) or other appropriate tool for determining cement effectiveness shall be run.

B. SURFACE

Paleontology

1. Construction of the road to the 15-33 well cannot be commenced until the paleontological survey is received and reviewed. Once this survey is reviewed, BLM will provide authorization to begin construction activities.
2. The operator is responsible for notifying the contractor of his responsibilities for informing employees/sub-contractors of the potential for prosecution if paleontological resources are disturbed.
3. The operator will stop work and notify BLM if paleontological resources are discovered while working on the project.
4. The operator will contract a paleontologist to examine constructed well pads and access roads for presence of significant paleontological resources prior to installation of pit liners and further development activities.

Wildlife

1. In order to protect nesting raptors, no road or well pad construction, drilling or well completion operations, or construction of production facilities will be authorized between February 1 and August 31. Most raptors typically require a ½ mile buffer except burrowing owls which require a ¼ mile buffer to protect nest site and nest activity. Raptor and kit fox surveys would be required during breeding and nesting season by a qualified biologist. The restriction would reduce potential impacts to other bird species, prairie dogs and kit fox when the young would be raised. The limitation does not apply to maintenance and operation of producing wells. Exceptions will be granted to this limitation and will be specified in writing by the Moab Field Office.

NOTE: Western Land Services (WLS) has completed a nesting raptor survey of the project area. No nesting raptors were identified within 0.5 miles of the proposed well, road and pipeline locations. Based on the survey and report from WLS, an exception to the Condition of Approval for nesting raptors is granted through February 28, 2009.

Air Quality

1. Dust control will be provided during construction and drilling operations by spraying fresh water on new road construction, roads being maintained, and the well pad.
2. During construction, emissions of particulate matter from well pad and resource road construction will be minimized by application of water, or other dust suppressants, with at least 50 percent control efficiency. Roads and well locations constructed on soils susceptible to wind erosion could be appropriately surfaced or otherwise stabilized to reduce the amount of fugitive dust generated by traffic or other activities, and dust inhibitors (surfacing materials, non-saline dust suppressants, and water) could be used as necessary on unpaved collector, local and resource roads that present a fugitive dust problem. The use of chemical dust suppressants on BLM surface will require prior approval from the BLM authorized officer.

Construction

1. No produced water or other fluids will be disposed on the well pads or roads.
2. At the end of drilling operations and prior to reclamation of the reserve pit, the top of the pit will be covered with netting of one inch or less to prevent access by birds while the pit is drying.
3. The pit will not be left open for more than 1 year from the completion of drilling activities. If necessary the pit will be drained by a vac-truck and then closed prior to the 1 year deadline.
4. If the well becomes a producing well, a tank surrounded by an earthen berm will be used to contain produced water. This is in order to eliminate the need for a pit during production.
5. The operator shall maintain the existing roads in a safe, usable condition, as directed by the Moab Field Office and Grand County Road Department. The maintenance program shall include, but is not limited to, blading, ditching, installing culverts, and if needed, surfacing the road with rock materials. The operator shall conduct all activities associated with the Grand County roads within the existing surface disturbances of the maintained roads. The operator shall repair all damages to the county roads resulting from traffic associated with constructing, drilling, and producing the well.
6. Impacts from new well pad and road construction would be minimized by appropriate drainage control (ie. water bars, low water crossings in ephemeral drainages, etc). If the wells go into production, mitigation of impacts to soils would include 1) upgrading roads to BLM Gold Book standards if/when the wells go to production and 2) reclamation of any unused areas (ie. well pad, unneeded road access). If the well is not produced, then reclamation would mitigate and reduce impacts to soils.
7. Low water crossings will be constructed at original streambed elevation in a manner that will prevent any blockage or restriction of the existing channel. Material removed will be stockpiled for use in reclamation of the crossings.
8. Drill pads and new roads to non-producing wells should be reclaimed. Reclamation should include removal of new road and the incorporation of a seed mix that would provide a vegetation structure as close to the existing plant community as possible.
9. The operator will monitor for noxious weeds that might move onto the location. If any are discovered a Integrated Pest Management Plan will be created and need BLM approval prior to beginning any treatment program.
10. Provide 4 inches of aggregate where grades exceed 8% for stability and erosion prevention.

Visuals

1. The operator will paint all permanent (in place for 6 months or more) above ground structures a color that will match the surrounding environment. The color that has been chosen for this location is Slate Gray (Munsell Soil Color 5Y 6/1).

Lands

1. The approval of this project does not grant authority to use off lease Federal lands. No access or surface activity is allowed on the affected leases on Federal lands until right-of-way grants become authorized.
2. The approval of this project does not grant authority to use State lands. Proper approval from SITLA is required before construction activities can commence.

Reclamation

1. The operator will be responsible for weed control on the disturbed areas within the limits of the well pad and road construction. The operator will be responsible for consultation with the authorized officer and/or local authorities for acceptable weed control methods.
2. The operator shall salvage the topsoil from entire disturbed area of the location prior to construction of the pad. This includes removal of topsoil from the areas where spoil piles will be stored.
3. The operator will drill seed on the contour to a depth of 0.5 inch, followed by cultipaction to compact the seedbed, preventing soil and seed losses. To maintain quality and purity, the current years tested, certified seed with a minimum germination rate of 80% and a minimum purity of 90% will be used. Use the following seed mix:

Species – Cultivar	% in Mix	Lbs PLS*
Indian Ricegrass - <i>Achnatherum hymenoides</i>	40	4
Fourwing saltbush – <i>Atriplex canescens</i>	25	2.5
Sand Dropseed – <i>Sporbolus cryptandrus</i>	10	1
Shadscale - <i>Atriplex confertifolia</i>	25	2.5
Totals	100 %	10 lbs/acre

*PLS = pure live seed

*Double this rate if broadcast seeding

Slopes too steep for machinery may be hand broadcast and raked with twice the specified amount of seed.

4. Drill pads and new roads to non-producing wells should be reclaimed with prior approval from BLM. Reclamation should include removal of new road and the incorporation of a

seed mix that would provide a vegetation structure as close to the existing plant community as possible.

Please contact Ben Kniola, Natural Resource Specialist, Bureau of Land Management, Moab, at (435) 259-2127, if there are any questions concerning these surface use COAs.

C. REQUIRED APPROVALS, REPORTS AND NOTIFICATIONS

Required verbal notifications are summarized in Table 1, attached.

Building Location- Notify the Moab Field Office at least 48-hours prior to commencing construction of location.

Spud- Notify the Moab Field Office 24-hours prior to spud. Submit written notification (Sundry Notice, Form 3160-5) to the Moab Field Office within 24-hours after spud, regardless of whether using a dry hole digger or big rig.

Daily Drilling Reports- Daily drilling reports that describe the progress and status of the well shall be submitted to the Moab Field Office on at least a weekly basis. This report may be in any format customarily used by the operator.

Oil and Gas Operations Reports (OGORs)- Production from this well shall be reported to Minerals Management Service (MMS) on a monthly basis.

Sundry Notices- Any modification to the proposed drilling program shall be submitted to the Moab Field Office on a Sundry Notice (Form 3160-5). Regulations at 43 CFR 3162.3-2 describe which operations require prior approval, and which require notification.

Drilling Suspensions- Operations authorized by this permit shall not be suspended for more than 30 days without prior approval of the Moab Field Office. All conditions of this approval shall be applicable during any operations conducted with a replacement rig.

Undesirable Events- Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be immediately reported to the BLM in accordance with requirements of NTL-3A.

Cultural Resources- If cultural resources are discovered during construction, immediately notify the Moab Field Office, and work that might disturb the cultural resources shall cease.

First Production- A first production conference will be scheduled as soon as the productivity of the well is apparent. This conference should be coordinated through the Moab Field Office.

Notify the Moab Field Office when the well is placed into production. Initial notification may be verbal, but must be confirmed in writing within five business days. Please include the date production started, the producing formation and production volumes.

Well Completion Report- Whether the well is completed as a dry hole or as a producer, a *Well Completion or Recompletion Report and Log* (Form 3160-4) shall be submitted to the Moab Field Office within thirty-days after completion of the well. Two copies of all logs, core descriptions, core analyses, well test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. When requested, samples (cuttings and/or samples) will be submitted to the Moab Field Office.

Venting/Flaring of Gas- Gas produced from this well may not be vented/flared beyond an initial, authorized test period of 30 days or 50 MMcf, whichever first occurs, without the prior, written approval of the Moab Field Office. Should gas be vented or flared without approval beyond the authorized test period, the well may be ordered to be shut-in until the gas can be captured or until approval to continue the venting/flaring pursuant to NTL-4A is granted. Compensation shall be due for gas that is vented/flared without approval.

Produced Water- An application for approval of a permanent disposal method and location will be submitted to the Moab Field Office for approval pursuant to Onshore Oil and Gas Order No.7.

Off-Lease Measurement, Storage, Commingling- Prior approval must be obtained from the Moab Field Office for off-lease measurement, off-lease storage and/or commingling of production prior to the sales measurement point. The term "commingling" describes both the combining of production from different geologic zones and/or combining production from different leases or agreement areas.

Plugging and Abandonment- If the well is a dry hole, plugging instructions must be obtained from the Moab Field Office prior to initiating plugging operations.

A "Subsequent Report of Abandonment" (Sundry Notice, Form 3160-5) will be filed with the Moab Field Office within thirty-days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Upon completion of approved plugging, a regulation marker will be erected in accordance with 43 CFR 3162.6. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the Moab Field Office or the appropriate surface managing agency.

TABLE 1

NOTIFICATIONS

Notify Ben Kniola (435-259-2127) or Jack Johnson (435-259-2129) of the BLM Moab Field Office for the following:

2 days prior to commencement of dirt work, construction and reclamation (Kniola);

1 day prior to spud (Kniola);

50 feet prior to reaching the surface casing setting depth (Johnson);

3 hours prior to testing BOP equipment (Johnson).

If the person at the above number cannot be reached, notify the BLM Moab Field Office at 435-259-2100.

Well abandonment operations require 24-hour advance notice and prior approval. In the case of newly drilled dry holes, verbal approval can be obtained from:

Eric Jones, Petroleum Engineer

Office: 435-259-2117

Home: 435-259-2214

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU82152

6. If Indian, Allottee or Tribe Name
NA

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370 17th St., Suite 4300 - Denver, CO 80202

3b. Phone No. (include area code)
(303) 820-0144

7. If Unit of CA/Agreement, Name and/or No.
NA

8. Well Name and No.
Federal 15-33

9. API Well No.
43-019-31573

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1951' FSL & 1562' FEL, Sec. 15, T22S, R16E

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well Status Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Well Status Report As of 4/17/2009

- Site is built (including a reserve pit) and conductor has been set (as of 8/16/08) but well has not been drilled.
- Rat hole and Mouse hole are properly fenced. (see attached pictures)
- Reserve pit is lined, fenced and flagged. (see attached pictures)

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)
Cheryl Johnson

Title Regulatory Tech

Signature



Date 04/21/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any officer or employee of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

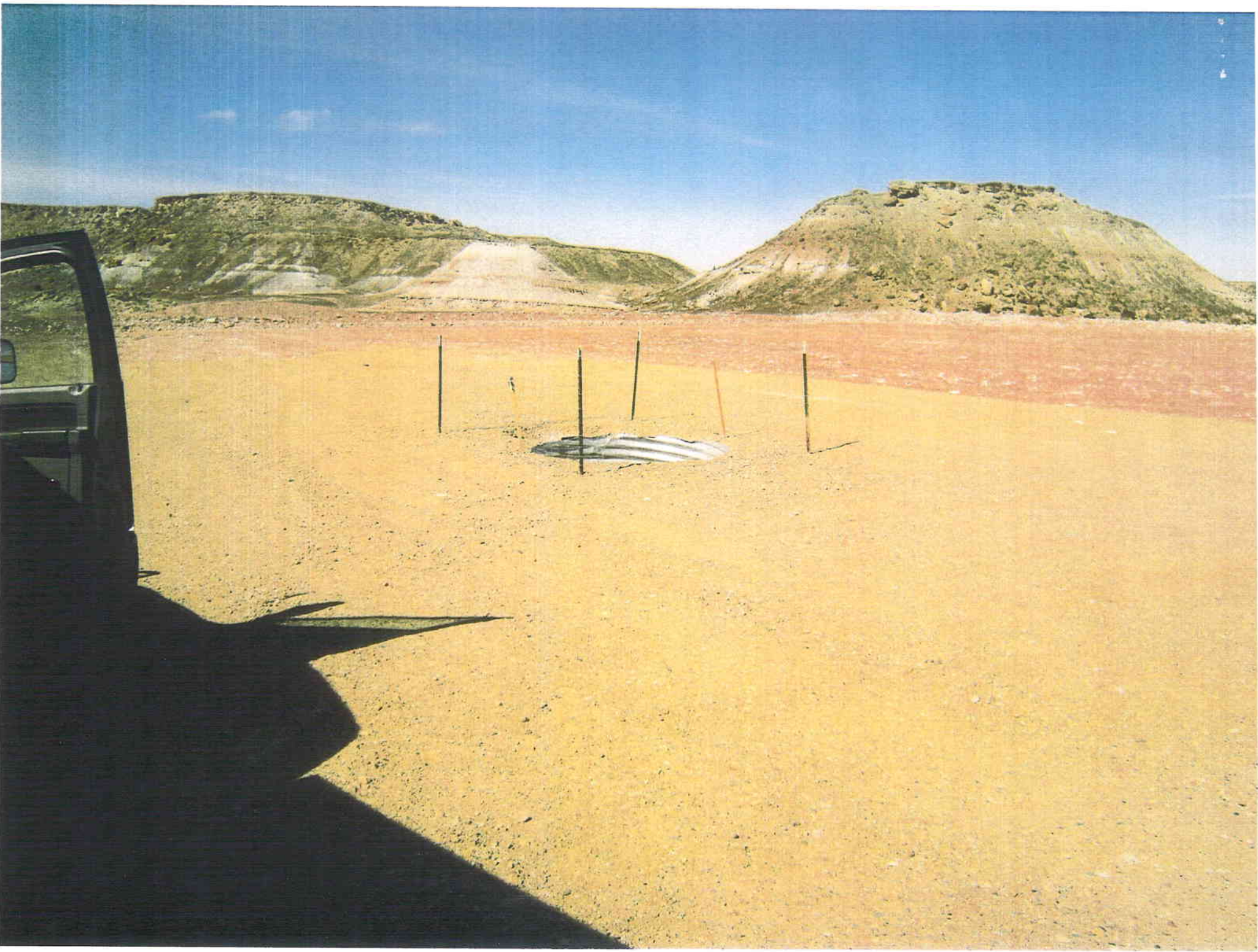
(Instructions on page 2)

RECEIVED

APR 29 2009

DIV. OF OIL, GAS & MINING







JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

May 13, 2009

Delta Petroleum Corporation
370 17TH Street Ste. 4300
Denver, CO 80202

Re: APD Rescinded – Federal 15-33, Sec.15, T.22S, R. 16E
Grand County, Utah API No. 43-019-31573


Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on March 5, 2008. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective May 14, 2009.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Moab

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: Delta Petroleum Corporation
Address: 370 17th Street, Suite 4300
city Denver
state CO zip 80202
Operator Account Number: N 2925
Phone Number: (303) 575-0361

Well 1

API Number	Well Name	QQ	Sec	Twp	Rng	County
4301931573	Federal 15-33	NWSE	15	22S	16E	Grand
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
A	99999	17315	8/16/2008	5/21/09		
Comments: Conductor has been set; not drilling at this time -- Operations suspended. PINK						

Well 2

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

Well 3

API Number	Well Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date	Entity Assignment Effective Date		
Comments:						

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Kalen C. Bauer

Name (Please Print)

Signature

Regulatory Technician

Title

5/15/2009

Date

RECEIVED

MAY 18 2009

DIV. OF OIL, GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-82152
2. NAME OF OPERATOR:	Delta Petroleum Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR:	370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202	7. UNIT or CA AGREEMENT NAME: N/A
	PHONE NUMBER: (303) 293-9133	8. WELL NAME and NUMBER: Federal 15-33
4. LOCATION OF WELL		9. API NUMBER: 4301931573
		10. FIELD AND POOL, OR WILDCAT: Wildcat

FOOTAGES AT SURFACE: 1,951' FSL & 1,562' FEL

COUNTY: Grand

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 22S 16E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Well History Report</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Tight Hole Status

Well Status Report As of 8/10/2009

Current Status: Operations suspended

Conductor has been set; not drilling at this time- operations suspended.

No change from the last Well Status Report sent on 4/17/2009.

NAME (PLEASE PRINT) Richard Bonham	TITLE Completions Engineer
SIGNATURE <u>Richard Bonham</u>	DATE <u>08/12/09</u>

(This space for State use only)

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AUG 17 2009
DIV. OF OIL, GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-82152
2. NAME OF OPERATOR: Delta Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A
3. ADDRESS OF OPERATOR: 370 17th St. Suite 4300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: N/A
PHONE NUMBER: (303) 293-9133		8. WELL NAME and NUMBER: Federal 15-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1,951' FSL & 1,562' FEL COUNTY: Grand QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 15 22S 16E STATE: UTAH		9. API NUMBER: 4301931573
		10. FIELD AND POOL, OR WILDCAT: Wildcat

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Well History Report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Tight Hole Status

No activity has been done on this well since the conductor was set.

TD = 40'

Conductor set @ 40' with 100 sacks of cement.

Operations Suspended at this time.

NAME (PLEASE PRINT) Richard Bonham	TITLE Completions Engineer
SIGNATURE <i>Richard Bonham</i>	DATE 08/28/09

(This space for State use only)

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AUG 31 2009

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
UTU-821526. If Indian, Allottee or Tribe Name
N/A**SUBMIT IN TRIPLICATE** – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Delta Petroleum Corporation

3a. Address

370 17th St. Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)

303-293-9133

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.

Federal 15-33

9. API Well No.

43-019-31573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,951' FSL & 1,562' FEL, Sec. 15, T22S, R16E, NWSE

10. Field and Pool or Exploratory Area
Wildcat11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well History Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tight Hole Status

Well Status: Operations suspended

As of 9/25/09 no other well activity has occurred

RECEIVED

SEP 29 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Richard Bonham

Title Completions Engineer

Signature

Richard Bonham

Date

09/25/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
***Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.***

5. Lease Serial No.
UTU82152

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.
N/A

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.
Federal 15-33

2. Name of Operator

Delta Petroleum Corporation

9. API Well No.
43-019-31573

3a. Address

370 17th St. Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)

303-293-9133

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,951' FSL & 1,562' FEL, Sec. 15, T22S, R16E

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Well History Report</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tight Hole Status

Current Status: Operations Suspended

No other activity has been done on this well.

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OCT 29 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Linda Cool

Title Sr. Regulatory Technician

Signature

Linda Cool

Date 10/26/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU82152

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Delta Petroleum Corporation

3a. Address

370 17th St. Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)

303-293-9133

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal 15-33

9. API Well No.
43-019-31573

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1,951' FSL & 1,562' FEL, Sec. 15, T22S, R16E

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input checked="" type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Removal of "soil contaminated with high chloride content water"
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Tight Hole Status

Per BLM approval the contaminated soil was removed and per verbal BLM approval the site was reclaimed as follows:

Work began October 12, 2009 and was completed on October 16, 2009.

- Cut off and capped conductor > 5 ft below reclaimed grade
- Removed pit fence
- Scraped 2" to 3" of salt contaminated dirt from location where dumping occurred and put in lined reserve pit. Folded in pit liner and back filled pit.
- Re-contoured location and restored to near original grade and contour
- Broadcasted seed and back drag to cover seed
- Ripped re-routed road section
- Reclamation of location is complete

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Richard Bonham

Title Completions Engineer

Signature

Richard Bonham

Date

11/30/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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DEC 03 2009

DIV. OF OIL, GAS & MINING



Delta Petroleum Corporation

370 17th St. Suite #4300
Denver, CO 80202
(303) 293-9133

WellWork AFE Chronological Regulatory Report

Well Name : Federal 15-33					
Prospect:	Greentown			AFE #:	3830
Sec/Twp/Rge:	15 / 22S / 16E			Operator:	Delta Petroleum Corporation
API #:	43019315730000	Field:	Wildcat	Supervisor:	Richard Bonham
Work Type:	Reclamation	County, St.:	Grand, UT	Phone:	
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Job Purpose : Reclaim Location					
Wellwork Details					
Date :	10/12/2009	Activity:	Cut Pipe	Rig Name:	Days :1
Daily Report Summary :					
Daily Report Detail:		Cut off and capped conductor > 5 ft below reclaimed grade			
		Removed Pit fence			
Date :	10/13/2009	Activity:	Reclamation	Rig Name:	Days :2
Daily Report Summary :					
Daily Report Detail:		Scraped 2" to 3" of salt contaminated dirt from location where dumping occurred and put in lined reserve pit. Folded in pit liner and back filled pit.			
Date :	10/14/2009	Activity:	Reclamation	Rig Name:	Days :3
Daily Report Summary :					
Daily Report Detail:		Re-contoured location and resotred to near original grade and contour.			
Date :	10/15/2009	Activity:	Reclamation	Rig Name:	Days :4
Daily Report Summary :					
Daily Report Detail:		Broadcasted seed and back drug to cover seed.			
Date :	10/16/2009	Activity:	Reclamation	Rig Name:	Days :5
Daily Report Summary :					
Daily Report Detail:		Ripped re-routed road section			

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other: _____

2. Name of Operator
Delta Petroleum Corporation

3. Address 370 17th Street, Suite 4300 Denver, CO 80202

3a. Phone No. (include area code)
(303) 293-9133

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

1,951' FSL, 1,562' FEL NWSE SEC 15, T22S, R16E, S.L.B & M
At surface

N/A

At top prod. interval reported below

At total depth Same as surface

14. Date Spudded
08/16/2008

15. Date T.D. Reached
08/16/2008

16. Date Completed 10/16/2009
☐ D & A ☐ Ready to Prod.

17. Elevations (DF, RKB, RT, GL)*
4292' GL

18. Total Depth: MD 40'
TVD 40'

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
24"	20"	104#	0'	40'		100sx-Redi-Mix		Surface	5'

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
N/A								

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→					P&A'd	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

*(See instructions and spaces for additional data on page 2)

5. Lease Serial No.
UTU-82152

6. If Indian, Allottee or Tribe Name
NA

7. Unit or CA Agreement Name and No.
NA

8. Lease Name and Well No.
Federal 15-33

9. AFI Well No.
43-019-31573

10. Field and Pool or Exploratory
Wildcat

11. Sec., T., R., M., on Block and Survey or Area Sec. 15, T22S, R16E, S.L.B & M

12. County or Parish
Grand

13. State
UT

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DEC 16 2009

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

P&A procedure-

- 1) Cut off and capped conductor 5' below reclaimed grade.
- 2) Removed pit fence.
- 3) Scraped 2" to 3" of salt contaminated dirt from location where dumping occurred and put in lined reserve pit. Folded in pit liner and back filled pit.
- 4) Reclaimed location

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Richard BonhamTitle Completions Engineer

Signature

Richard Bonham

Date

12/14/09

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-82152
1. TYPE OF WELL		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: DELTA PETROLEUM CORP		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 370 17th Street, Suite 4300 , Denver, CO, 80202		8. WELL NAME and NUMBER: FEDERAL 15-33
4. LOCATION OF WELL FOOTAGES AT SURFACE: 1951 FSL 1562 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 15 Township: 22.0S Range: 16.0E Meridian: S		9. API NUMBER: 43019315730000
PHONE NUMBER: 303 293-9133 Ext		9. FIELD and POOL or WILDCAT: WILDCAT
COUNTY: GRAND		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 10/12/2009	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	<input type="checkbox"/> CASING REPAIR	
	<input type="checkbox"/> CHANGE WELL NAME	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> APD EXTENSION	
	OTHER: Removal of soil(see att:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.		
<p>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 12, 2010</p>		
NAME (PLEASE PRINT) Linda Cool	PHONE NUMBER 303 575-0376	TITLE Senior Regulatory Technician
SIGNATURE N/A	DATE 5/10/2010	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
UTU82152

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370-17th Street, Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)
303-293-9133

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1951' FSL & 1562' FEL, Section 15, T22S, R16E

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal 15-33

9. API Well No.
43-019-31573

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Removal of "soil
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	contaminated with high
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	chloride content water"

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The purpose of this Sundry Notice is to clarify and also to make corrections to the Subsequent Report submitted on November 30, 2009 and approved December 8, 2009 (copy attached for your convenience).

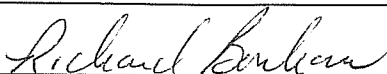
1. Work began the week of October 12, 2009 and the majority was completed on or about October 23, 2009. The final work was completed April 1, 2010.
2. On April 1, 2010 the seed was broadcast and covered.

Please contact Richard Bonham at 303-575.-0383 if you should have any questions or concerns.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Richard Bonham

Title Senior Staff Engineer/Completions

Signature



Date 04/27/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED May 10, 2010

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5. Lease Serial No. **UTU82152** **NOAB FIELD OFFICE**

6. If Indian, Allottee or Tribe Name **N/A** **2009 DEC -3 AM 10:43**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

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☐ Oil Well ☒ Gas Well ☐ Other

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370 17th St. Suite 4300, Denver, CO 80202

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1,951' FSL & 1,562' FEL, Sec. 15, T22S, R16E

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N/A

8. Well Name and No.
Federal 15-33

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11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input checked="" type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Removal of "soil |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | contaminated with high |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | chloride content water" |

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Tight Hole Status

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Work began October 12, 2009 and was completed on October 16, 2009.

1. Cut off and capped conductor > 5 ft below reclaimed grade
2. Removed pit fence
3. Scraped 2" to 3" of salt contaminated dirt from location where dumping occurred and put in lined reserve pit. Folded in pit liner and back filled pit.
4. Re-contoured location and restored to near original grade and contour
5. Broadcasted seed and back drag to cover seed
6. Ripped re-routed road section
7. Reclamation of location is complete

14. I hereby certify that the foregoing is true and correct.
Name (Printed/Typed)

Richard Bonham

Title Completions Engineer

Signature

Richard Bonham

Date

11/30/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title Assistant Field Manager
Office Director of Resources

Date 12/8/09

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(Instructions on page 2)

RECEIVED **NOV 10 2009** **APPROVAL ATTACHED**

Delta Petroleum Corporation
Well No. 15-33
Section 15, T22S, R16E
Lease UTU82152
Grand County, Utah

CONDITIONS OF APPROVAL

Contact Ben Kniola of the Bureau of Land Management, at 435-259-2127 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of any orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the location is ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Moab Field Office.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab Field Office.

UNITED STATES
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BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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5. Lease Serial No.
UTU82152

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370-17th Street, Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)
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4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1951' FSL & 1562' FEL, Section 15, T22S, R16E

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal 15-33

9. API Well No.
43-019-31573

10. Field and Pool or Exploratory Area
Wildcat

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Removal of "soil
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	contaminated with high
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	chloride content water"

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

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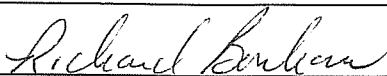
Please contact Richard Bonham at 303-575-0383 if you should have any questions or concerns.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**
May 15, 2010

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Richard Bonham

Title Senior Staff Engineer/Completions

Signature



Date 04/27/2010

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TYPE OF ACTION

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Richard Bonham

Title Completions Engineer

Signature

Richard Bonham

Date

11/30/09

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Approved by

[Signature]

Title Assistant Field Manager

Date 12/8/09

Office Division of Resources

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Delta Petroleum Corporation
Well No. 15-33
Section 15, T22S, R16E
Lease UTU82152
Grand County, Utah

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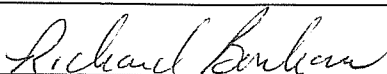
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TYPE OF ACTION

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contaminated with high
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Richard Bonham

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Signature

Richard Bonham

Date

11/30/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title Assistant Field Manager

Date

12/8/09

Office District of Resources

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

CONDITIONS OF APPROVAL ATTACHED

Delta Petroleum Corporation
Well No. 15-33
Section 15, T22S, R16E
Lease UTU82152
Grand County, Utah

CONDITIONS OF APPROVAL

Contact Ben Kniola of the Bureau of Land Management, at 435-259-2127 for surface reclamation requirements.

Section V. of Onshore Oil and Gas Order No. 1 requires that operators submit three separate Sundry Notices (Form 3160-5) in relation to the plugging and abandonment of any jurisdictional well, i.e., a Notice of Intent to Abandon (NIA) as a precursor to the commencement of actual abandonment operations or as a written confirmation of any orally prescribed abandonment program; a Subsequent Report of Abandonment (SRA) reflecting the actual downhole abandonment operations performed, which is to be submitted within 30 days of completing those operations; and, a notice from the operator that the location is ready for inspection. Section V. also states that "Final abandonment shall not be approved until the surface reclamation work required by the approved drilling permit or approved abandonment notice (NIA) has been completed to the satisfaction of the Moab Field Office.

Accordingly, final approval of an abandoned well has two components:

- 1) Satisfactory completion of the approved downhole plugging plan.
- 2) Satisfactory reclamation of the site.

You will therefore be required to submit a Final Abandonment Notice (Sundry Notice - Form 3160-5) when vegetative reclamation is complete. You will not be released from bond liability on this location until such final abandonment has been approved by the Moab Field Office.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
UTU82152

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other (Never Drilled)

2. Name of Operator
Delta Petroleum Corporation

3a. Address
370-17th Street, Suite 4300, Denver, CO 80202

3b. Phone No. (include area code)
303-293-9133 X 1076

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
Federal 15-33

9. API Well No.
49-019-31573

10. Field and Pool or Exploratory Area
Wildcat

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1951' FSL & 1562' FEL, Section 15, T22S, R16E

11. Country or Parish, State
Grand County, Utah

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Request final inspection
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Final reclamation work and seeding was completed by April 1, 2010. Delta Petroleum respectfully requests inspection for approval of final abandonment.

RECEIVED
NOV 21 2011
DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Linda Cool

Title Sr. Regulatory Technician

Signature

Linda Cool

Date 11/17/2011

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Approved by

Title

Date

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Office

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